RECEIVED

١

____'

÷

| | NO. OF COPIES RECEIVED 5 |] | FEI | B 1 9 1973 | |
|------------|---|--|---|--|--|
| | DISTRIBUTION | | CONSERVATION COMMISSION | Form C-104 | |
| | SANTA FE | | FOR ALLOWABLE | . C. Supersedes Old C-104 and C-110 | |
| | FILE 1. | | AND ARTE | BIA, DEFTICE | |
| | U.S.G.S. | AUTHORIZATION TO TRA | ANSPORT OIL AND NATURAL | GAS | |
| | LAND OFFICE | 4 | | | |
| | TRANSPORTER OIL F | - | | | |
| | OPERATOR |] | | | |
| 1. | PRORATION OFFICE | 1 | | | |
| | Anadarko Production Company V | | | | |
| | Address Box 67 Loco Hills, New Mexico 88255 | | | | |
| | | Reason(s) for filing (Check proper box) Other (Please explain) | | | |
| | | \mathbf{T} | | | |
| | Recompletion Oil Dry Gas | | STE CASINGHEAD GAS MUST NOT BE | | |
| | Change in Ownership Casinghead Gas Conden | | nsate 🗍 🔰 FLARED AFTI | ER #-/ File 30A | |
| l | | | UNLESS 4N I | EXCEPTION TO Aule 304 | |
| | f change of ownership give name IS OBTAINED | | | | |
| n . | DESCRIPTION OF WELL AND LEASE | | | | |
| | Lease Name Federal KK | Well No. Pool Name, Including F 4 Square Take G | | Loude Hor | |
| | Federal KK 4 Square Lake GbgSA State, Federal or FeeFederal NM 074937 | | | al or Food ederal IMM 0(493) | |
| | Unit Letter 0; 660 Feet From The South Line and 1980 Feet From The East | | | | |
| | Line of Section 3 To | waship 17 S Range | 30 Е, _{ммрм} , | Eddy County | |
| | | | , INNEM, | Eacy County | |
| ш. | DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS | | | | |
| | Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be set | | | | |
| | Navajo Ref. Co. Pipeline Division | | Box-67 Artesia, New Mexico 88210 | | |
| | Name of Authorized Transporter of Casinghead Gas A or Dry Gas | | Address (Give address to which approved copy of this form is to be sent) | | |
| | Phillips Petroleum Cor | De Unit Sec. Twp. Pge. | | lessa, Texas | |
| | If well produces oil or liquids, give location of tanks. | J 3 17 S 30 E | No | | |
| | f this production is commingled with that from any other lease or pool, give commingling order number: | | | | |
| IV. | COMPLETION DATA | Oil Well Gas Well | New Well Workover Deepen | Dive Beek Same Beeks Diff. Beets | |
| | Designate Type of Completio | | | Plug Back Same Res'v. Diff. Res'v. | |
| | Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. | |
| | 11-19-72 | 1-29-73 | 3375 | 3154 | |
| | Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oll/Gas Pay | Tubing Depth | |
| | 3725 GL | Grayburg-San Andres | 2786 | 3142 | |
| | Perforations | | | Depth Casing Shoe | |
| | 3126-36,2980-88,2914-18,2900-04,2880-90,2842-48,279 | | .2792-96.2786-90 | 3154 | |
| | TUBING, CASING, AND CEM | | | | |
| | HOLESIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT | |
| | 13 3/4" | 10 3/4 | 543 | 250 | |
| | 7 7/8" | 51 | 3154 | 450 | |
| | | 2 3/8 | 3142 | | |
| | | | | | |
| ν. | TEST DATA AND REQUEST F | OR ALLOWABLE (Test must be a) | fter recovery of total volume of load oil | l and must be equal to or exceed top allow- | |
| , | OIL WELL | Date of Test | pth or be for full 24 hours) Producing Method (Flow, pump, gas l | 14 atta 1 | |
| , | | | Producing Method (riow, pump, gas : | 1)1, etc./ | |
| ł | Date First New Oil Run To Tanks | | 7 | | |
| | 2-1-73 | 2-10-73 | Pump | Choke Size | |
| | 2-1-73 Length of Test | | Pump Casing Pressure | Choke Size | |
| | 2-1-73 Length of Test 24 hrs. | 2-10-73 | Casing Pressure | Gas - MCF | |
| | 2-1-73 Length of Test | 2-10-73 Tubing Pressure | Casing Pressure | | |
| | 2-1-73 Length of Teet 24 hrs. Actual Prod. During Teet | 2-10-73 Tubing Pressure Oll-Bble. | Casing Pressure | Gas - MCF | |
| | 2-1-73 Length of Teet 24 hrs. Actual Prod. During Teet GAS WELL | 2-10-73 Tubing Pressure Oil-Bbls. 18 | Casing Pressure Water-Bble. 100 (load) | Gas-MCF 12 | |
| | 2-1-73 Length of Teet 24 hrs. Actual Prod. During Teet | 2-10-73 Tubing Pressure Oll-Bble. | Casing Pressure | Gas - MCF | |
| | 2-1-73 Length of Teet 24 hrs. Actual Prod. During Teet GAS WELL | 2-10-73 Tubing Pressure Oil-Bbls. 18 | Casing Pressure Water-Bble. 100 (load) | Gas-MCF 12 | |
| | 2-1-73 Length of Test 24 hrs. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) | 2-10-73 Tubing Pressure Oil-Bble. 18 Length of Test Tubing Pressure (Shut-in) | Casing Pressure Water-Bbls. 100 (load) Bbls. Condensate/MMCF Casing Pressure (Shut-ia) | Gas-MCF 12 Gravity of Condensate Choke Size | |
| vi. | 2-1-73 Length of Test 24 hrs. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D | 2-10-73 Tubing Pressure Oil-Bble. 18 Length of Test Tubing Pressure (Shut-in) | Casing Pressure Water-Bbls. 100 (load) Bbls. Condensate/MMCF Casing Pressure (Shut-is) OIL CONSERV. | Gravity of Condensate Choke Size ATION COMMISSION | |
| | 2-1-73 Length of Test 24 hrs. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN | 2-10-73 Tubing Pressure Oil-Bble. 18 Length of Test Tubing Pressure (Shut-in) CE | Casing Pressure Water-Bbls. 100 (load) Bbls. Condensate/MMCF Casing Pressure (Shut-is) OIL CONSERV. | Gas-MCF 12 Gravity of Condensate Choke Size ATION COMMISSION | |
| | 2-1-73 Length of Teet 24 hrs. Actual Prod. During Teet GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and | 2-10-73 Tubing Pressure Oil-Bble. 18 Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given | Casing Pressure Water-Bbls. 100 (load) Bbls. Condensate/MMCF Casing Pressure (Shut-ia) | Gravity of Condensate Choke Size ATION COMMISSION | |
| | 2-1-73 Length of Teet 24 hrs. Actual Prod. During Teet GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and | 2-10-73 Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation | Casing Pressure Water-Bbls. 100 (load) Bbls. Condensate/MMCF Casing Pressure (Shut-is) OIL CONSERV. APPROVED_FEB 2.015 BY | Gas-MCF 12 Gravity of Condensate Choke Size ATION COMMISSION 073 19 19 19 19 | |
| | 2-1-73 Length of Teet 24 hrs. Actual Prod. During Teet GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and | 2-10-73 Tubing Pressure Oil-Bble. 18 Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given | Casing Pressure Water-Bbls. 100 (load) Bbls. Condensate/MMCF Casing Pressure (Shut-is) OIL CONSERV. | Gas-MCF 12 Gravity of Condensate Choke Size ATION COMMISSION 073 19 19 19 19 | |
| | 2-1-73 Length of Teet 24 hrs. Actual Prod. During Teet GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and | 2-10-73 Tubing Pressure Oil-Bble. 18 Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given | Casing Pressure Water-Bbls. 100 (108d) Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV. APPROVED FEB 2.01 BY | Gas-MCF 12 Gravity of Condensate Choke Size ATION COMMISSION 73 45 45 45 45 45 45 45 45 45 45 | |
| | 2-1-73 Length of Test 24 hrs. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied to above is true and complete to the | 2-10-73 Tubing Pressure Oil-Bble. Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given best of my knowledge and belief. CE | Casing Pressure Water-Bbls. 100 (108d) Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV. APPROVED_FEB_2 () 10 BY TITLE_ <u>JIL AND GAS INSP</u> This form is to be filed in Market for all | Gas-MCF 12 Gravity of Condensate | |
| | 2-1-73 Length of Teet 24 hrs. Actual Prod. During Teet GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and | 2-10-73 Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (shut-is) CE regulations of the Oil Conservation with and that the information given best of my knowledge and belief. | Casing Pressure Water-Bbls. 100 (108d) Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV. APPROVED_FEB 2 0 19 BY | Gas-MCF 12 Gravity of Condensate | |

(Title)

All sections of this form must b