

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
D. per DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0115
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

LC-029020-M

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Federal Q #1

9. API Well No.

30-015-04068

10. Field and Prod. or Exploratory Area

Square Lake -GB-SA

11. County or Parish, State

Eddy, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well

☐ Gas Well

☒ Other

Water Injection Well

2. Name of Operator

Anadarko Petroleum Corporation

3. Address and Telephone No.

PO Box 130, Artesia, NM 88211-0130 (505) 677-2411

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 660' FWL
Sec. 3, T17S, R30E

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
Recompletion

☐ Plugging Back

☐ Casing Repair JUL 14 1995

☐ Altering Casing

☒ Other Temporarily Abandon

☐ Change of Plans

☐ New Construction

☐ Non Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Note: This well failed the NMOCD Mechanical Integrity Test ran in March. We have now TAed the well as outlined below. We are asking for a 6 month period of temporary abandonment, til a decision can be made whether to P&A or repair casing and reactivate the well. The NMOCD and BLM were notified to witness before the work began.

1. RUPU. TOH with tbq and packer.
2. WIH with a CIBP and set at 2743' to isolate the Grayburg pay.
3. Circulated hole with fresh water and chemical. TOH.
4. WIH with a packer and tested casing for leaks. Found holes in casing from 480' to 595' and a 50# per 10 minutes leak between 595' and 659'. TOH.
5. WIH with tension packer on 2 3/8" internally plastic coated tbq and set packer at 659'. Ran casing integrity test by putting 500# on tbq and casing below the packer for 30 minutes. OK. Chart and well bore diagram are attached.
6. RDPU. Left the packer set in this well to keep the casing integrity. All bradenhead valves were left open and will be monitored to check for water flows.

14. I hereby certify that the foregoing is true and correct

Signed

John B. Brownell

Title Field Foreman

Date 06-07-95

(This space for use by the State of New Mexico)

(ORIG. SCD.) JOE G. LARA

Title

PETROLEUM ENGINEER

Date

7/11/95

Approved by

Conditions of approval, if any:

well must have casing repaired or P&A by 12/1/95.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side



PETROLEUM CORPORATION

Mailing Address:
P. O. Drawer 130
Artesia, New Mexico 88211-0130

Office Location:
132829 #1
Lovington Hwy
Loco Hills, New Mexico 88255
Off: (505) 677-2411
Fax: (505) 677-2414



