Energy, Minerals & Natural Resources Department

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District II 811 South First, Artesia, NM 88210 District III

OIL CONSERVATION DIVISI 2040 South Pacheco Santa Fe, NM 87505

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1000 Rio Brazos Rd., Aztec. NM \$7410

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