

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-029020(M)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for each proposal.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Anadarko Production Company		8. FARM OR LEASE NAME Federal "Q"	
3. ADDRESS OF OPERATOR P. O. Box 260, Artesia, N. M.		9. WELL NO. 2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FNL & 1980' FNL Sec. 3 NE 1/4 NW 1/4 Sec. 3 T17-S R30-E		10. FIELD AND POOL, OR WILDCAT Square Lake	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3,744'	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 317-30 N.M.P.M.	
		12. COUNTY OR PARISH Eddy	
		13. STATE N.M.	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Commenced Work 5-27-67:

Pulled rods and tubing. Cleaned well out with rotary tools and reverse circulation to T. D. at 3,000'. Ran Gamma Ray-Neutron and caliper logs. Sand drill productive intervals at 2988'-2984', 2980'-2980', 2952'-2948', 2944'-2940', 2940'-2936', 2898'-2894', 2891'-2887', 2854'-2850', 2850'-2846' for 15 min each using slick water and 1/2 20-40 sand per gal. Ran 5 1/2" packer and set at 2692' and treated all zones in continuous operation via 2" tubing below packer in three stages using rock salt and moth balls for blocking material to separate stages. Frac consisted of 20,000 gal gelled water and 17,000# 20-40 sand. Ran production tubing and rods and placed well back on production 6-3-67.

Production before treatment 33 BOPD and 0 BWPD

Production after treatment 65 BOPD and 10 BWPD

Final Report

18. I hereby certify that the foregoing is true and correct

SIGNED

Chandler Haggard
Chandler Haggard

(This space for Federal or State office use)

TITLE **Production Foreman**

APPROVED BY

COMMISSIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

RECEIVED
JUN 14 1967
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO
6-12-67APPROVED
JUN 14 1967
R. L. BEEKMAN
ACTING DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

APPROVED
10-10-63
10-10-63