

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN 7
(Other instructions
on reverse side)

LICATE*

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-029020(m)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Anadarko Production Company	8. FARM OR LEASE NAME Federal
3. ADDRESS OF OPERATOR P. O. Box 260, Artesia, New Mexico	9. WELL NO. 3
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1880' FNL & 600' FWL Sec. 3 Sec. 3 T17-S R30-E	10. FIELD AND POOL, OR WILDCAT Square Lake
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 3-17-30 N.E. 1/4
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3,726'	12. COUNTY OR PARISH Eddy
	13. STATE N. M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Commenced work 6-12-67

Pulled the rods and tubing, cleaned well out with rotary tools and reverse circulation to T. D. at 2,976'. Lane Wells ran Gamma Ray - Neutron and caliper logs. Sand drilled open hole intervals at 2964, 2962, 2960, 2958, 2956, 2954, 2952, 2884, 2882, 2880, 2878, 2858, 2856, 2852, 2850, 2848, 2846, 2814, 2812, 2810. Treated open hole section via 2 3/8" tubing below packer in four stages using gelled water and 20-40 sand, rock salt and moth balls used for blocking material between stages. Each stage consisted of 7,000# 20-40 sand and 7,000 gal gelled water. Total of 28,000# sand and 28,000 gal gelled water. Ran tubing and rods and placed well back on production. Work completed 6-17-67.

Production before treatment 0 oil 4 water

After recovering treating fluid well is producing 5 bbls oil and 80 bbls water.

RECEIVED

JUL 7 1967

RECEIVED
JUL 6 1967
GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO
DATE 7-5-67

18. I hereby certify that the foregoing is true and correct

SIGNED

Chandler Lantz Rd

TITLE

Production Foreman

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JUL - 6 1967

R. L. BEEKMAN

ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.