	DISTILIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE DISTILIBUTION NEW MEXICO OIL CONSE REQUEST FOR AN AN ANTHORIZATION TO TRANSPO				ABLE	, STURAL GA	Form C-104 Supersedes Old C-104 and C-1: Effective 1-1-65	
-	IRANSPORTER OIL GAS OPEGATOR PROFATION OFFICE Operator		RECEIVED BY AUG 12:1985				· ·	
	Anadarko Petroleum Corporation			O. C. D.				
	P. O. Box 2497 Midland, Texas 79702 ARTESIA, OFFICE							
	Reason(s) for filing (Check proper box) Now Wa!1 Change in Transporter of: Completion Change in Ownership X Casinghead Gas			Cha	nge in	Ownership	Effective:	
!	Change in Ownership X Casinghead Gas Condensate Condens							
i	DESCRIPTION OF WELL AND LEASE Lease Name Cell No. Fool Name, Including Formation Kind of Lease Loace N							
	Federal "Q" 3 Square Lake Grbg., San Andres State, Federal 029020-							
	Unit Letter E : 1980	reet from the				Feet From Th	West Eddy County	
-	Line of Section 3 Township 17S Range 30E NMPM, Eddy County							
l.	None of Authorized Transporter of Cul Navajo Refining Company	or Condensate [] y - Trans. & Supply		P.O. Box	159, Ar	tesia, NM	1 88210 ad copy of this form is to be sent)	
	None			is gas actually) When		
į	If well produces oil or liquids, give location of tanks.		ge. OE	No No				
1.	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v Designate Type of Completion — (X)							
	Designate Type of Completion	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top O!1/Gas P	ay .		Tubing Depth	
	Perforations	<u> </u>					Depth Casing Shoe	
		TUBING, CASING					SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZ	Ε	DEPTH SET			Post FD-3	
						•	9-6-85 Che Do Name	
7.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable.) (It is must be after recovery of total volume of load oil and must be equal to or exceed top allowable.) (It is must be after recovery of total volume of load oil and must be equal to or exceed top allowable.) (It is must be after recovery of total volume of load oil and must be equal to or exceed top allowable.) (It is must be after recovery of total volume of load oil and must be equal to or exceed top allowable.) (It is must be after recovery of total volume of load oil and must be equal to or exceed top allowable.) (It is must be after recovery of total volume of load oil and must be equal to or exceed top allowable.)							
	Date First New Oil Run To Tanks	Date of Test		Producing Meth	hod († isw.	pump, gas tijt	, ειε.,	
	Length of Teet	Tubing Pressure		Costng Pressu	10		Chcke Size	
	Actual Pred. During Test	Pred. During Test Oil-Bbls.		Water-Bbls.		:	Gas-MOF	
	CAC NET I							
	Actual Prod. Test-MCF/D	Length of Test		Bbls. Condens	CIE/AMOF		Gravity of Condensate	
	Testing Method (pirot, back pr.)	Tubing Freese we (Shut-in)		Cosing Pressure (Shut-iz		in)	Choke Sixe	
ı.	CERTIFICATE OF COMPLIANCE			OIL CONSERVATION COMMISSION				
the sheet and regulations of the Oil Conservation				APPROVED AUG 29 1985 Original Signed By				
	Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.				BYLes A. Clements			
				TITLE Supervisor District H				
	Lais	Hal Sunda			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepens			
	Senior Administrative Specialist				well, this form must be accompanied by a tabulation of the deviation that taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow			
	(Ti	•	able on new and recompleted walls.					
	July 22, 1985	well name or number, or transporter, or other such change of condition well name or number. Catha must be fited for each pool in multip						