ſ	DISTRIBUTION SANTA FE	NEW MEXICO OIL CO	DUSCRIVATION COL SION	Form C-104 Supersedes Old C-104 ^b and C-\$i Elloctivo 1-1-65
	FILE VV		AND	
	U.S.G.S.	AUTHORIZATION TO TRE	HECEIVED BY	RAL GAS
	I MANSPORTER GAS	AL	JG 12 1985	
	PROFATION OFFICE		O. C. D.)-/
	Operator ARTESIA, OFFICE			
	Anadarko Petroleum Corporation			
	P. O. Box 2497	Midland, Texas 79702	V/	,
	Reason(s) for filing (Check proper box)	-	Other (Please explai	ership Effective:
	New Well	Change in Transporter of: CII Dry Gas	. [7]	
	Recompletion Change in Ownership X	Cazinghead Gas Conden		JG, 1-1-1
	If change of ownership give name and address of previous owner A	nadarko Production Compan	ny, P.O. Box 2497, M	idland, Texas 79702
I.	DESCRIPTION OF WELL AND I	Zell No.: Pool Name, Including Fo	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Lease No.
_	Federal "Q"	4 Square Lake Gr	og.,San Andres Sinte,	Federal or Fee Federal UZ9020-M
Location F 1980 Feet From The North Line and 1980 Feet From The West				
	Line of Section 3 Tow	mship 17S Range	30E , NMPM.	Eddy County
I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS WATER INJECTION WELL Name of Authorized Transporter of Cil				
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to whic	h approved copy of this form is to be sent)
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	is gas actually connected?	, When
	give location of tanks.			
7.	this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Out well New Well Workneyer Deepen Plug Back 'Same Res'r. 'Dill Res'v.			
•	Designate Type of Completio	n - (X) Gas Well Gas Well	New Well Workover Dec	pen plog Buck Same Nes 11 Sins 125 of
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Space			I Thursday
	Elevations (DF, RKB, RT, GR, etc.;	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	l Periorations			Depth Casing Shoe
		TUBING, CASING, AND	CEMENTING RECORD DEPTH SET	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	<i>DE.</i> 111.02.	Post ID-3
				9-6-85
			<u> </u>	Chy op Name
Y.	TEST DATA AND REQUEST FOR ALLOWABLE Test must be after recovery of total volume of load oil and must be equal to or exceed top allow			
	OIL WELL			
	Date First New Oil Run To Tonks	Date of Test	Preducing Method (r.tow, pump	, 400 199, 1119
	Length of Test	Tubing Pressure	Cosing Preseure	Cheke Size
			I Maria Phia	Gas-MOF
	Actual Pred. During Test	Oil-Bbls.	Water-Bbls.	
	GAS HELL Grevity of Condensate			
	Actual Fred. Test-MCF/D	Length of Test	Bbls. Condensette/MAICF	Greatly of Commentation
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Freeswe (Shut-in)	Cheke Sixe
	Testing Lieinon (pilot, back pro)		-	
1.	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION AUG 25 1985	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed By	
			BYtes A. Clements	
	I_{0} I_{0} .		TITLE Supervisor District II	
		- 112	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despens well, this form must be accompanied by a tabulation of the deviation	
	- Trahor	andel		
	Senior Administrative Specialist		tests taken on the well in accordance with Additional for allow	
	Senior Administrative Specialise (Title)		able on new and recompleted wells.	
	July 22, 1985		Fill out only Sections I, II, III, and VI for changes of owne well name or number, or transporter, or other such change of condition	