

RECEIVED BY DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.) ARTESIA, OFFICE		UNITED STATES NM CITY, NEW MEXICO (Other Instructions on reverse side) Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO. LC - 029020M 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME Federal Q 9. WELL NO. 5 10. FIELD AND POOL, OR WILDCAT Square Lake-Grayburg-SA 11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA 3 - 17S - 30E 12. COUNTY OR PARISH Eddy 13. STATE New Mexico
1. NAME OF OPERATOR Anadarko Production Company 2. ADDRESS OF OPERATOR P. O. Drawer 130, Artesia, New Mexico 88210 3. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1295' FNL & 1345' FWL		14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3735' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Re-enter P & A well

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. RUPU; removed P & A marker 12-12-84.
2. Set 30' of 13-3/8" conductor pipe & readymixed cement to surface.
3. Cleaned out to 469' & set 469' of 7", 23# casing. Halliburton cemented w/200 sx Class H cement - cement did not circulate. Ran 120' of 1" & pumped 100 sx Class H cement - circulate to surface.
4. Cleaned out hole to 3130' & drilled 32' of rathole to a TD of 3162'.
5. Ran 3161' of 4 1/2", 10.5# csg w/a Lynes O. H. packer set @ 2692' & a second Lynes O. H. packer set @ 2995'. Halliburton cemented w/1400 sx Halliburton Lite and tailed-in with 500 sx Class H cement. PD @ 1449 hrs on Jan 3, 1985; cement did not circulate.
6. CRC ran T\*/Noise log & found CT @ 510' & water flowing from 2760' & 3028'.
7. CRC perforated cement squeeze holes @ 3000'. Halliburton cemented 1st stage (of 2) w/700sx Lite & tailed-in with 100 sx Class H cement; circulated 150 sx to pit. WOC 18 hours.
8. CRC ran Cement Bond Log.
9. Halliburton spotted 200 gals 15% NE-FE acid from 2920' to 2600'. CRC perforated 21 holes from 2894' to 2904' @ 2 SPF w/.41" diam.
10. Halliburton acidized down 2-7/8" tbg & pkr w/1500 gals NE-FE acid; TOH.
11. Halliburton fraced down csg w/35,000 gals 30# gel, 4,700# 20/40 sand & 2,500# 12/20 sand. AR&P = 11 BPM @ 3900#; ISDP = 2150#.
12. Halliburton cement squeezed perfs from 2894' to 2904' w/200 sx Class H cement. Drld out cmt.
13. CRC perforated 21 holes from 2970' to 2980' @ 2 SPF w/.41" diam.
14. WIH w/pkr; acidized all perfs w/1000 gals 15% NE-FE acid; AR&P = 3 BPM @ 3000#; ISDP = 2050#.
15. Ran tubing, rods and bottomhole pump 1-28-85.
16. Installed production equipment and placed well on production 1-29-85.

18. I hereby certify that the foregoing is true and correct

SIGNED Truman D. Jones TITLE Field Foreman DATE February 12, 1985

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE Field Foreman DATE February 12, 1985

CONDITIONS OF APPROVAL, IF ANY:

FEB 18 1985

\*See Instructions on Reverse Side