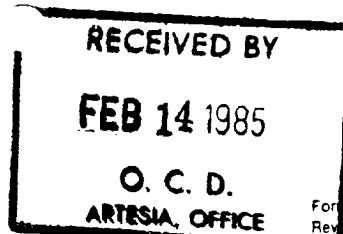


STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501



Form C-104  
Revised 10-01-78  
Format 06-01-83  
Page 1

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator  
**Anadarko Production Company**

Address  
**P. O. Drawer 130, Artesia, New Mexico 88210**

Reason(s) for filing (Check proper box)  
☒ New Well  
☐ Recompletion  
☐ Change in Ownership  
☐ Change in Transporter of:  
☐ Oil  
☐ Gas  
☐ Condensate  
☐ Other (Please explain)  
**Note: This well was drilled in 1951 as Roland Rich Woolley's McIntyre #7; the well was tested but never produced.**

If change of ownership give name and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>Federal Q</b>	Well No. <b>5</b>	Pool Name, including Formation <b>Square Lake-Grayburg-SA</b>	Kind of Lease <b>State Federal</b>	Lease No. <b>LC 029020-M</b>
Location Unit Letter <b>C</b> : <b>1295</b> Feet From The <b>North</b> Line and <b>1345</b> Feet From The <b>West</b> Line of Section <b>3</b> Township <b>17S</b> Range <b>30E</b> NMPM, <b>Eddy</b> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>Navajo Refining Company</b>	Address (Give address to which approved copy of this form is to be sent) <b>P. O. Box 159, Artesia, New Mexico 88210</b>	
Name of Authorized Transporter of Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <b>None</b>	Address (Give address to which approved copy of this form is to be sent) <b>Post # D-2</b>	
If well produces oil or liquids, give location of tanks.	Unit <b>E</b>	Sec. <b>3</b>
	Twp. <b>17S</b>	Rge. <b>30E</b>
	Is gas actually connected? <b>No</b>	
	When <b>2-23-85</b> <b>Comp + BK</b>	

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

*Truman L. Garcia*  
(Signature)

**Field Foreman**  
(Title)

**February 13, 1985**  
(Date)

OIL CONSERVATION DIVISION

APPROVED **FEB 18 1984**, 19  
BY **ORIGINAL SIGNED**  
**BY LARRY BROCKS**  
**GEOLOGIST - NMOC**  
TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

#### IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'ty.	Diff. Res'ty.
		X		Re-entry					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.				
12-12-84	1-29-85		3162'		3155'				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth				
3735' GL	Grayburg (Premier)		2970'		3013'				
Perforations						Depth Casing Shoe			
GRAYBURG: Premier: 2970-80 @ 2 SPF = 21 holes w/.41" diameter						3161'			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET		SACKS CEMENT			
20"	13-3/8" - 48.0# Conductor			30'		1 Yard Readymix			
11"	8-5/8" - 24.0#			200' - 520'		Already cmt'd w/50 sx			
12 1/2"	7" - 23.0#			469'		300 sx circulated			
6 1/2"	4 1/2" - 10.5#			3161'		2700 sx circulated			
4 1/2"	2 3/8" - 4.7# tubing			3013'					

#### V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
2-1-85	2-11-85	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours	30#	30#	None
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
66 bbls fluid	8	58	3

#### GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size