## - OIL CONSERVATION DIVIS ON

## 6.410.000

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1AN1A FE 7	SANTA FE, NEW	V MEXICO 87501	
U 8.0.8.			
LAND OFFICE	REQUEST FOR	RALLOWABLE	DECENTA
TRANSPORTER DAS	Al	RECEIVED	
PARATION OFFICE	AUTHORIZATION TO TRANSF	PORT OIL AND NATURAL GAS	HII 10
Chetarot			JUL 1 2 1982
J. Cleo T	hompson /		0.60
Address			ARTESIA, OFFICE
Rearings) for filing (Check proper box	blic Bank Tower, Dallas,	Texas 75201	JUNA, OFFICE
New Well	Change in Transporter of:		
Recompletion	Oil Dry Go	• 🔲	
Change In Ownership	Casinghead Gas Conden	nsate	
If change of ownership give name and address of previous owner	Newmont Oil Company, P.	O. 1305, Artesia. New M	exico 88210
DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool Name, Including Fo		, <del>-</del>
Evans	3 Square Take 0	SA State, Feder	ol or Fee NM 02425
Location		1000	_
Unit Letter B : 6	60 Feet From The N Lin	e and 1980 Feel From	The E
Line of Section 4 · To	waship 175 Range_30	E , NMPM,	Eddy County
Line of Section -			
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S	
Name of Authorized Transporter of Ci	or Condensate	Address (Give address to which appr	
Navajo Refining Co., P	ipeline Division	North Freeman, Artesia	
Name of Authorized Transporter of Ca	singheda Cas 6/ D.7 Cas	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,
	Unit   Sec. Twp.   Rge.	Is gas actually connected?	hen
If well produces oil or liquids, give location of tanks.	H 4 17S 30E	No !	
If this production is commingled wi	ith that from any other lease or pool,	give commingling order numbers	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty, Diff, Resty
Designate Type of Completion		1 1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Llevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			Sopin Gashiy Shot
	TURING CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
7,000 312			
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a) able for this de	fier recovery of total volume of load of pth or be for full 24 hours)	l and must be equal to or exceed top allow
OIL WELL  Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Teet	Tubing Pressure	Casing Pressure	Choke Size
	201 201	Water - Bbls.	Gas-MCFN N N
Actual Prod. During Test	Oil-Bbla.	110,000	100 De 1
			2.1
GAS WELL			
Actual From Teet-MCF/D	Length of Test	Bble. Condenegte/MMCF	Gravity of Condensate
			Chalastina
Teeting Method (pitot, back pr.)	Tubing Presswa (Shut-La)	Cooling Pressure (Shut-in)	Choke Size
		OIL CONCEDVA	TION DIVISION
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION	
I herrby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JUL 1 3 1982	
		mil.	Wellema
		OIL AND GAS INSPECTOR	
,		TITLE OIL AND G	MAD INSPECTOR
100		This form is to be filed in	compliance with NULE 1104,
Come las	mades	11	numble for a newly drilled or deepens
((140	atwel	I wall this form must be accome	penied by a tabulation of the deviation

Agent

7-7-82

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All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owne well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multiple completed wells.