NO. OF COPIES RECEIVED					
DISTRIBUT	NC		Ī		
SANTA FE	1				
FILE	1				
U.S.G.S.					
LAND OFFICE					
TRANSPORTER	OIL				
TRANSFORTER	GAS				
OPERATOR					
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June 26, 1969

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-164 Supersedes Old C-104 and C-110

-	FILE	1		AND Effective 1-1-65						
	U.S.G.S.			AUTHORIZATION TO TRAI	NSPORT OIL AND N	IATURAL G	SAS			
	TRANSPORTER GAS	7			RECEIVED					
I.	OPERATOR PROPATION OFFICE	1		JUL: 1289						
	Operator	SOn	. 1					_		
	Address	J. Cleo Thompson /					ARTESIA, DESIGN			
	4500 Republic	. Ba	nk	Tower, Lallas, Texas			- TESIA	, OFFICE		
	Reason(s) for filing (Check p	roper	box)		Other (Please	explain)				
	New Well			Change in Transporter of:						
	Change in Ownership			Oil Dry Gas Casinghead Gas Condens	= 1					
	If change of ownership give		ne							
	DESCRIPTION OF WEL		ND I	LEASE						
	Lease Name Leonard ¹¹ E ¹¹			Well No. Pool Name, Including Fo	rmation	Kind of Lease State, Federa		Lease No.		
	Location		-	15 square cone			1 Cu	Leggorza		
	Unit Letter 0; 660 Feet From The South Line and 1380 Feet From The East									
	Line of Section 4		Tow	vnship 178 Range	30E , NMPM	, ε	ddy	County		
III.	DESIGNATION OF TRA	NSP	OR1	TER OF OIL AND NATURAL GAS	S Address (Give address	to which approx	ved copy of this form is	to be sent)		
				pany fire Line Live						
	Name of Authorized Transpo-	rter o	f Cas	singhead Gas' 🕡 💮 or Dry Gas 🚃 🦳	North Freemar Address (Give address	to which approx	ved copy of this form is	to be sent)		
	Phillips Petr	ole	um		Box 6666 Co	dessa, Te	xas			
	If well produces oil or liquid give location of tanks.	ls,		Unit Sec. Twp. Rge. 178 30E	Is gas actually connect Yes	ed? Who	en			
IV.	f this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Out Well Gas Well New Well Workover Deepen Plug Back Same Resty. Diff. Resty.									
	Designate Type of C	omp	letic	on - (X)	New Well Workover	Deepen	Plug Back Same Re	es.v. Dill. Res.v.		
	Date Spudded			Date Compl. Ready to Prod.	Total Depth		P.B.T.D.			
	Elevations (DF, RKB, RT, G	GR, e	:c.;	Name of Producing Formation	Top Cil/Gas Pay		Tubing Depth			
	Perforations			Depth Casing Shoe						
		TUBING, CASING, AND CEMENTING RECORD								
	HOLE SIZE			CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT			
					1		+			
V.	TEST DATA AND REQ	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)								
	Date First New Oil Run To	Tank	9	Date of Test	Producing Method (Flot	v, pump, gas li	ift, etc.)			
	Length of Test			Tubing Pressure	Casing Pressure		Choke Size			
	Actual Prod. During Test			Oil-Bbls.	Water - Bbls.	Gas - MCF				
	GAS WELL									
	Actual Prod. Test-MCF/D			Length of Test	Bbls. Condensate/MMC	:F	Gravity of Condensate			
	Testing Method (pitot, back	pr.)	-	Tubing Pressure (shut-in)	Casing Pressure (Shut	:-in)	Choke Size			
VI	CERTIFICATE OF CO	nles	and	regulations of the Oil Conservation	OIL APPROVED	CONSERV	ation commissing 1969	ON ., 19		
	Commission have been c above is true and comple	o the	with and that the information given e best of my knowledge and belief.	BY CIL AND GAS INSPECTUR						
	\bigcap i \bigcap		1 .	TITLE			_			
(Signapural Suly Authorized Agent				This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened					
					well, this form must tests taken on the	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
•	Duty Authort		itle)	All sections of this form must be filled out completely for allowable on new and recompleted wells.						

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.