		Gertion	Compliant		
	- N. M. O. C. C. COM		10912.11	- 11.malo	40
	GEOLOGICAL SURVEY	7~	117	30	<u> </u>
	WELL CTATUS DEDOOT	L'notaga Lo	cation of Welli		
	WELL STATUS REPORT	1.60		<	
	(To be submitted in quintuplicate on all insering wells)	400	teet from	5	ling
	(To be submitted in quintuplicate on all inactive wells) MAME AND ADDRESS OF OFFICE OFFICE OF OFFICE	660	feet from	É	line
	J. Cleo Thompson	iooi			
	4500 Republic Bank Tower, Dallas, Texas 75201	25	norela	<u>u</u>	
•		TOJJ		BT D.C.	•
	16 - Leonard "E" LC 060325	Eddy		N. Mex	100
1.	When Was Well Shut-in or Last Produced?	RF	CEIV		
	February, 1972	• • •		ک ک	
		CF	0_0_107	<u></u>	
2.	Type Well	OL	- 3 19/	O	
	X Oil Well Gas Well Temp. Abd. Well	C), C, C,		
			SIA, OFFIC	E	
3.	Producing Capability				
	BOPD Less than 1 MCFGPD				
	BWPD Date Last Tested Nover	nber, l	963		
					
4.	Is Well Considered Capable of Production in Paying Quantities?	Yes	X No		
		1 65	MC	•	
5.	If Capable of Producing in Paying Quantities, Give Reasons For Not	Producin	g Well.		-
		R	ECEI	/FD	
	Not applicable	1 1	Wh!	W Sin, 1267	
			SEP021	976	
			ĝeological Esta, nevi a		
6.	If Not Capable of Producing in Paying Quantities, Give Reasons For 1				
	At This Time.	•			
•	To put in a future waterflood program.				
	•	•			
7.	What Are Future Plans For Operating Well (Include Estimated Dates)?				
	To continue on a temporary abandoned status until a waterflood	unit is	. = ~	3	
	hopefully in next two years.	mmr 19 (or gamze	Α,	
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	•				
	I herepy certify that the foregoing in true and correct			07/	
		Au Au	g. 30, 1	.976	
	(This space for Peters) or Liste (Thice see)	1.			
		ETAC			
	CED 2 1915				
	A BEEKIVINIA				
	ACTING DISTRICT FIGURER				
	A ANGULA				