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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
DEC 1 - 1972
O. C. C.
ARTESIA. OFFICE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
S. P. Yates, et al
Address
207 South 4th Street - Artesia, NM 88210
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Re-Entry
UNLESS AN EXCEPTION TO IS OBTAINED
FLAUND AFTER 2-2-73
EX. # 2-87

II. DESCRIPTION OF WELL AND LEASE
Lease Name Evans Well No. 3 Pool Name, including Formation Undesignated Kind of Lease LC 065598 Lease No.
State, Federal or Fee Federal
Location
Unit Letter B 660 Feet From The North Line and 1980 Feet From The East
Line of Section 5 Township 17S Range 30E, NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Scurlock Oil Company Address (Give address to which approved copy of this form is to be sent)
1216 Vaughn Bldg., Midland, TX 79701
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit B Sec. 5 Twp. 17S Rge. 30E Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:
IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input checked="" type="checkbox"/>
Date Spudded 9-7-72	Date Compl. Ready to Prod. 10-20-72	Total Depth 60 3972'	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.) 3714' GR	Name of Producing Formation San Andres	Top Oil/Gas Pay 3304'	Tubing Depth 3200'					
Perforations 3304-3312'						Depth Casing Shoe 3792'		

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
10"	8-5/8" 28#	295-570' Circ.	Csg. in original hole
8"	7" 20#	1520-2564'	50 sx Csg in original hole
10" & 8"	7" 20#	1520'	50 sx Csg run during Re-entry
7"	5 1/2" 15.5#	3972'	100 sacks.

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 10-20-72	Date of Test 10-21-72	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 72	Oil - Bbls. 10	Water - Bbls. 62 BLW	Gas - MCF 19.5

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Peyton Yates (Signature)
Peyton Yates - Engineer (Title)
12-14-72 (Date)
OIL CONSERVATION COMMISSION
APPROVED DEC 14 1972, 19
BY W. A. Gusscott
TITLE OIL AND GAS INSPECTOR
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multi-completed wells.