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	GAS	/	
OPERATOR		2	
PRORATION OF	ICE		
Operator KEVANEE (	HL C	BMPA	MY
Address P. O. BOX	223	9, 1	UL:

DISTRIBUTION			
	NEW MEXICO OU	CONCERNATION COMMONICS	Form C-104
SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE	
FILE /-	KEGOEST	AND	
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL O	:AS
LAND OFFICE		O '	
TRANSPORTER OIL / GAS /		K	SEDEILEL
OPERATOR 2			e en e e e
PRORATION OFFICE Operator			
KEWANEE OIL COMPAN	Y		•
P. O. BOX 2239, TU	LSA, OKLAHOMA 74101		
Reason(s) for filing (Check proper be		Other (Please explain)	
New Well Recompletion	Change in Transporter of: Oil Dry G	as Change in Lea	se Name
Change in Ownership 53	Oil Dry G		on Fed. #2
If change of ownership give name	Neil E. Salsich, 41	I North Loraine, Midland	
and address of previous owner			, , , , , , , , , , , , , , , , , , , ,
Lease Name	Well No. Pool Name, Including F	Formation Kind of Lease	Loade
ROOT H	2 Square Lake, 6	irayburg S.A. State, Federa	or Fee Federal LC28785B
Location Unit Letter # 6	60 Feet From The South Lin	ne and 660 Feet From 1	The West
Line of Section 6	Cownship 175 Range	30E , NMPM,	Eddy County
		· · · · · · · · · · · · · · · · · · ·	County
Name of Authorized Transporter of C	RTER OF OIL AND NATURAL GA	Address (Give address to which approx	
Texas New Mexico	ipe Line Company	P. O. Bex 1510, Mid	land, Texas
Skelly Oil Company	Casinghead Gas or Dry Gas	Address (Give address to which approx P. O. Box 1135, Eun	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	Ph
If this production is commingled v	with that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
Designate Type of Complet	ion - (X)		1 1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		<u> </u>	Depth Casing Shoe
Penotutions			Depth Cdsing Snoe
		D CEMENTING RECORD	1
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	after recovery of total volume of load oil o	i and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	able for this d	epth or be for full 24 hours)  Producing Method (Flow, pump, gas lif	* ***
Date tilst New Oil Man 10 1 durs	Dute of Test	Producing Method (P. tow, pump, gas ti)	i, eic. <i>)</i>
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
		<u> </u>	
GAS WELL			
	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D		· ·	
Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
			Choke Size TION COMMISSION
Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPLIA		OIL CONSERVA	TION COMMISSION

11	111 Mark	M. M. Tha	гр
	(Signapure)		
	,	Chief Cle	rk
	(Tiela)		

June 21,1966

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.