NO. OF COPIES RECEIVED			. 5	
DISTRIBUTION				
SANTA FE				
FILE			-	
U.\$.G.\$.				
LAND OFFICE				
TRANSPORTER	OIL	17		
	GAS	IZ		
OPERATOR				
PRORATION OF	RORATION OFFICE			

	SANTA FE / FILE / - U.S.G.S.	Δ11	REQUEST THORIZATION TO TRA	.E =	Supersedes Old C-104 and C-116 RECEIVED		
	TRANSPORTER OIL / GAS /		THORIZATION TO TRA	NASI OKT OIL AI	ID NATURAL GA	JUL 8 196	39
	OPERATOR / PRORATION OFFICE					O. C. C.	
I.	Operator		,			ARTESIA, OFFI	
	Kewanee Oil Comp	any V	/				-
	P. O. Box 2239,	Tulsa,	Oklahoma 74101				
	Reason(s) for filing (Check proper box		nge in Transporter of:	Other (Pl	ease explain)		
	Recompletion Change in Ownership	Oil	Dry Ga	nsate hon	skelly o	16	
	If change of ownership give name and address of previous owner				·		
II.	DESCRIPTION OF WELL AND						
	Square Lake 12 Unit Tr.		No. Pool Name, Including For Square Lake		Kind of Lease State, Federal of	r Fee Federa	Lease No. 1 LC028785B
	Location					redera	1 [[020/056
	Unit Letter / M ; 66	O Fee	t From The South Lin	e and660	Feet From Th	eWest	
	Line of Section 6 Tov	vnship	17S Range	30E , N	мрм, Eddy		County
***	DESIGNATION OF TRANSPORT	EED OF	OH AND MARKBAL CA	S			
111.	Name of Authorized Transporter of Oil	T T	or Condensate		ess to which approve	d copy of this form is	to be sent)
	Texas-New Mexico Pipe Name of Authorized Transporter of Cas			P. O. Box	1510, Midland	, Texas d copy of this form is	to be sent!
	Continental Oil Compan		30 <u>-</u>	ì		, Texas 7700	
	If well produces oil or liquids, give location of tanks.	Unit	Sec. Twp. Rge.	Is gas actually com	nected? When	December,	1963
IV	If this production is commingled with COMPLETION DATA	th that fro	 		rder number:		.,,,,
- • •	Designate Type of Completic	on - (X)	Oil Well Gas Well	New Well Worko	ver Deepen	Plug Back Same Re	es'v. Diff. Res'v.
	Date Spudded		npl. Ready to Prod.	Total Depth		P.B.T.D.	1
							· - · · - · · · · · · · · · · · · · · ·
	Elevations (DF, RKB, RT, GR, etc.)	Name of	Producing Formation	Top Oil/Gas Pay		Tubing Depth	
	Perforations			<u> </u>		Depth Casing Shoe	
			TUBING, CASING, AND	CEMENTING REC	ORD		
	HOLE SIZE	CA	SING & TUBING SIZE	DEPT	HSET	SACKS CE	MENT
V.	TEST DATA AND REQUEST FO	OR ALLO	OWABLE (Test must be a	fter recovery of total	volume of load oil an	d must be equal to or	exceed top allow-
	OIL WELL Date First New Oil Run To Tanks	Date of 7	able for this de	pth or be for full 24 h	ours) Flow, pump, gas lift,	etc.)	· · · · · · · · · · · · · · · · · · ·
	Date Mat How On Ham To Talks					,	
	Length of Test Tubing Pressure		ressure	Casing Pressure		Choke Size	
	Actual Prod. During Test	Oil - Bbls	i.	Water - Bbls.		Gas - MCF	
	GAS WELL	,	<u></u>				
	Actual Prod. Test-MCF/D	Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing P	ressure (Shut-in)	Casing Pressure (S	hut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIANCE		01		TION COMMISSIO	DN	
	I hereby certify that the rules and r	hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED_	0000	30 3	, 19
	Commission have been complied wabove is true and complete to the	vith and t	that the information given	BY	J. a. Gr	essett	-
		7			1. 1888 11 1 B s A	EGTOR 	
)// /// (Sign	19.1	h2 h2 ***4	This form is to be filed in compliance with RULE 1104.			
	1/////// C	enter)	M. M. Tharp	well this form	must be accompani	ble for a newly dri ed by a tabulation	of the deviation
	1008100	Člerk		tests taken on	the well in accorde	ance with RULE 1 be filled out comp	11.
	(Title)			able on new an	s of this form must d recompleted well	e. Se inied out comp	-2.0.y to: Ellow-

July 7, 1969 (Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.