NO, OF COPIES AFERIVED HOLTUBERTEIG NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 SARIATE REQUEST FOR ALLOWABL Supersedes Old C-104 and FRE Effective 1-1-65 AND U.S.G.5. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE RECEIVED OIL TRANSPORTER GAS OPERATOR OCT 24 1978 PROPATION OFFICE Operator Gulf Oil Corporation / O. C. C. Address ARTESIA, OFFICE Box 670, Hobbs, N.M. 88240 Other (Please explain) Reason(s) for filing (Check proper box) Change in well number designation; New Well Change in Transporter of: Dry Gas formerly Tr. 3 effective 9-1-78 , Well #2 CII Recompletion Condensate Change in Ownership Casinghead Gas If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE | Well No. | Pool Name, Including Formation King of Lease State, Federal or Fee Fed. 103 Square Lake G-SA TC Square Lake 12 Unit Location 660 660 South West Line and Feet From The Unit Letter_ Range 30E Line of Section 6 17S Township , MARMI Eddv III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil X Address (Give address to which approved copy of this form is to be sent) P. O. Box 1510, Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent) Texas-New Mexico Pipeline Co. Name of Authorized Transporter of Casinghead Gas X or Dry Gas ? P. O. Box 2197, Houston, Texas 77000 Continental Oil Company Unit Is gas actually connected? F.ge. Sec. Twp. If well produces off or liquids, F 12 17S · 29E December, 1963 give location of tanks. Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Ditt. Re Deepen Gas Well New Well Workever Pieg Back Designate Type of Completion - (X) P.B.T.D Total Depth Date Compl. Ready to Prod. Telting Depth Name of Producing Formation Top Oll/Gas Pay Elevations (DF, RAB, RT, GR, etc.) Depth Cosing Shoe Periorations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load all and Evust be equal to or exceed top able for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas Eft. etc.) Date of Test Date First New Cil Run To Tanks Choke Size Casing Pressure Longth of Test Tubing Pressure Gas - MCF Weter - Bbis. Cil-Bbla. Actual Prod. During Teet ů GAS WELL Bbls. Condensate/MMCF Actual Press Test-MCF/D Longth of Tool

Gravity of Condensate Cooling Presoure (Shut-in) Chake Size Tubing Pressure (Shut-in) esting Matrid (pitot, back pr.)

APPROVED.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

M. J. Sike Area Engineer

(liste)

10-16-78

(l'itle)

OIL CONSERVATION COMMISSION OCT 3 0 1978

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SUPERVISOR, DISTRICT II TITLE

This form is to be filed in compliance with RULE 1101.

If this is a request for ellowable for a namely delited or deep well, thus focus much be accompanied by a tabulation of the device toute taken on the well in accordance with nucle 111.

All sections of this form must be filled out completely for al able on new and recompleted wolls.

Fift out only Bectlons I. H. III, and VI for changes of owwell name of number, or transporter, or other such change of condi-

Separate Forms C-104 must be fited for each pool in muli completed wetia-