Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Revised 1-1-89)
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION 40750 C. D.

I.	T	O TRAN	ISPC	ORT OIL	AND NA	TURAL GA	4S		t. N. L.		
Operator		-					3/	Vell API No.			
Mack Energy Corporat	ion								14.7.3.		
Address P.O. Box 1359, Artes	sia. NM	88211	-135	59						·	
Reason(s) for Filing (Check proper box)	,				Oth	er (Please expl	ain)				
New Well		Change in T	-	f 1	r	ffective	1/1/93				
Recompletion Grant Land Contract Contra											
Change in Operator X						F (O) A	<u> </u>	NM 88211-	-0548		
If change of operator give name and address of previous operator Arrov	whead 0	il Corp	ora	tion,	P.O. Box	548, Ar	tesia,	NM 00211-	-0340		
II. DESCRIPTION OF WELL	AND LEA	SE							· · · · ·		
Lease Name	ame Well No. Pool Name, Includ							nd of Lease Lease No. NM-013814			
Wright A 2 Square Lake GB-SA PARKA NMI-013814											
Location Unit Letter D	: 66	501	Feet Fr	om The	North Lin	e and607	F	eet From The	West_	Line	
Unit Letter D : 660 Feet From The North Line and 607 Feet From The West Line Section 6 Township 17S Range 30E , NMPM, Eddy County										County	
							•				
III. DESIGNATION OF TRAN		or Condens		d natu	RAL GAS	address to w	hich approve	d cany of this form	is to be se	ent)	
Name of Authorized Transporter of Oil	Address (Give address to which approved copy of this form is to be sent) P.O. Drawer 159, Artesia, NM 88211-0159										
Navajo Refining Company Name of Authorized Transporter of Casinghead Gas or Dry Gas						Address (Give address to which approved copy of this form is to be sent)					
Name of Municipal Transporter of Casing											
If well produces oil or liquids,	Sec. Twp. Rge.			Is gas actually connected? When			7				
give location of tanks.	A	1	17S	129E	No.						
If this production is commingled with that f	rom any othe	r lease or po	юł, giv	e comming	ling order num	ber:					
IV. COMPLETION DATA		Oil Well		Jas Well	New Well	Workover	Deepen	Plug Back Sa	ıme Res'v	Diff Res'v	
Designate Type of Completion -	- (X)	l	ì	Jas Well						<u>i</u>	
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
THE ADD BYD BY CD at 1	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Elevations (DF, RKB, RT, GR, etc.)											
Perforations								Depth Casing Shoe			
	TUBING, CASING AND				CEMENTI	DEPTH SET			SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE				DEFINSET						
					·						
V. TEST DATA AND REQUES	T FOR A	LLOWA	BLE		. (anadian all	auable for th	ie denth or he for	full 24 hou	rs.)	
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Test		load o	ou and musi	Producing M	ethod (Flow, pr	ump, gas lift,	etc.)	<u>,</u>		
Date First New Oil Run 10 Tank	Date of Tex								pstea	1ID-3	
Length of Test	Tubing Pressure				Casing Pressure			Choke Size	Choke Size 1-15-93		
					Water - Bbls.			Gas- MCF (2		7	
Actual Prod. During Test	Oil - Bbls.				Walet - Dois.			ang or			
GAS WELL	<u> </u>								·		
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
					751			Choke Size			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Cloke Size			
VI OPERATOR CERTIFIC	ATE OF	COMDI	ΙΔΝ	ICF				ATION 5	11/10/0		
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above					LAN 1 0 1003						
is true and complete to the best of my knowledge and belief.					Date Approved						
						. •					
Crissa D Carter					By ORIGINAL SIGNED BY						
Signature Crissa Carter Production Clerk					MIKE WILLIAMS						
Printed Name Title						Title SUPERVISOR, DISTRICT IF					
1/5/93	(505)		288 100e No	0.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.