Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

P.O. Box 1980, Hobbs, NM 88240	(OIL CONSERVATION DIVI							N SECEIAED			
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	`				P.O. Be	ox 2088 exico 8750			10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS								O. C	. D.		
I.		O IHA	ANS	10	HIUIL	- ANU NA	I UNAL GA	Well	API No.			
Operator								2/	-115	-140	97	
Mack Energy Corporat	ion										1.1	
Address					0							
P.O. Box 1359, Artes	sia, NM	882	11-	135	9	Oth	er (Please expl	zin)				
Reason(s) for Filing (Check proper box)						U Our	er (1 rease expa	****				
New Well		Change in	- 3		er ol:	F	ffective	1/1/93				
Recompletion	Oil	<u></u>	-, ·	Gas.		ь.	LIECCIVC	1/1/2				
Change in Operator	Casinghea	d Gas	Cor	nden s	ile							
and about of provider of			rpo	rat	ion,	P.O. Box	548, Ar	tesia,	NM 8821	11-0548		
II. DESCRIPTION OF WELL	AND LE		_,					Vind	of Lease		ease No.	
Lease Name	se Name Well No. Pool Name, Include						VCV			Federal VK Fee NM-013814		
Wright B Y.	right B Tr. 6 Square Lal						te GB-SA			I NM-C	113014	
Location Unit Letter G	:19	80	Fee	t Fron	n The No	orth Lin	and198	30 F	et From The	East	Line	
Section 6 Township	p 17S Range 30E					, NI	мРМ,	Edo	y County			
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL A	AND	NATU	RAL GAS						
Name of Authorized Transporter of Oil	[X]	or Conde		Г		Address (Give	e address 10 wi					
Navajo Refining Compar					P.O. Drawer 159, Artes			sia, NM 88211-0159				
Name of Authorized Transporter of Casinghead Gas						Address (Give	e address to wh	ich approved	copy of this form is to be sent)			
If well produces oil or liquids,	Unit	nit Sec. Twp. Rge.				Is gas actually connected? When			7			
give location of tanks.	Н				30E	No		1				
If this production is commingled with that f IV. COMPLETION DATA	rom any othe	r lease or	pool,	give	comming	ing order numb	per:					
IV. COMPLETION DATA		Oil Wel	. 1	Ga	s Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	· (X)	I wer	' ! !	. 04		1		,, 	ĺ	i	İ	
Date Spudded		Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
forations						<u> </u>			Depth Casing Shoe			
							IG PECOP		<u> </u>			
	TUBING, CASING AND					CEMENTI		<u>U</u>		SACKS CEM	ENT	
HOLE SIZE	CAS	ASING & TUBING SIZE					DEPTH SET			SACKS CEIVI	LITI	
									 			
									 `			
									 			
	# # # # #					J			1			
V. TEST DATA AND REQUES	T FOR A	LLOW	ABL	.H. .,,		. 1	aread top alle	numble for thi	e denth or he	for full 24 hou	ers.)	
OIL WELL (Test must be after re			of to	ad ou	ana musi	De equal to or	thod (Flow, pu	umn eas lift.	uc.)	Ju. Ju. 2		
Date First New Oil Run To Tank	Date of Tes	t				I Tomeing Ivi	2010 3 (1 1011) p.	- P 83-1	,	Dostan	1 ID-3	
		Tubing Pressure				Casing Pressure			Choke Size	JANIE .	110-3 -93	
Length of Test	Tubing Pre								1	1.75	",7)	
Actual Prod. During Test	Oil - Bbls.					Water - Bbls.			Gas-MCF Phy OP			
Weinri Lion Dmink Lear	Oii - Duis.								<u> </u>	400		
GAS WELL									<u> </u>			
Actual Prod. Test - MCF/D	Length of Test					Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size			
	A TITE OF	COM	DI I	ANT		1						
VI. OPERATOR CERTIFICATE OF COMPLIANCE						(OIL CONSERVATION DIVISION					
I hereby certify that the rules and regulations of the Oil Conservation												
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						Date Approved JAN 1 2 1993						
is true and complete to the best of my a						Date	Approve	מ _ אווי	<u> </u>	<u> </u>		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Signature Crissa

Printed Name

Date

1/5/93

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

By_

Title.

ORIGINAL SIGNED BY

SUPERVISOR, DISTRICT I

MIKE WILLIAMS

All sections of this form must be filled out for allowable on new and recompleted wells.

Production Clerk

Title

Telephone No.

748-1288

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.