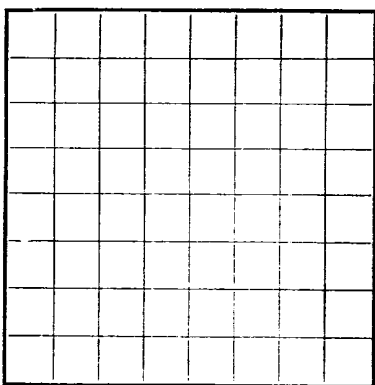


U. S. LAND OFFICE **New Mexico**
SERIAL NUMBER **025733**
LEASE OR PERMIT TO PROSPECT

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
LOG OF OIL OR GAS WELL

Company **Nearburg & Ingram** Address **P.O. Box 847, Roswell, New Mex.**
Lessor or Tract **Brewery** Field **Square Lake** State **New Mexico**
Well No. **1** Sec. **6** T. **17-S** **30-W** Meridian **NMPH** County **Eddy**
Location **330** ft. **21** of **N** Line and **1980** **11** of **W** Line of **section** Elevation **3694'**
(Derrick floor relative to sea level)
The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed **Tom L. Ingram**
Date **October 31, 1958** Title **Partner**

The summary on this page is for the condition of the well at above date.

Commenced drilling **September 9**, 19 **58** Finished drilling **October 14**, 19 **58****OIL OR GAS SANDS OR ZONES**

(Denote gas by G)

No. 1, from **2584'** to **2596'** No. 4, from to
No. 2, from **2596'** to **2602'** No. 5, from to
No. 3, from **2602'** to **2610'** No. 6, from to
IMPORTANT WATER SANDS
No. 1, from **30'000** to **30'000** No. 2, from **30'000** to **30'000**
No. 2, from **2030** to **2050** No. 4, from to
IMPORTANT WATER SANDS

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8 24			SPANG	545	Tex Pat	0			surface
7 20			SPANG	1005	HOVCO	0-2000			Water
5-1/2 20			SPANG	2012	HOVCO	0	2584	2758	Oil
							2738	2750	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8 24	545'	50	Pump		
7 20	20		Pump	Heavy	
5-1/2 20	2012	200	Pump		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet
Cable tools were used from **-0-** feet **2012** feet, and from feet to feet

DATES

....., 19..... Put to producing **10-28**..... **58** 19.....

The production for the first 24 hours was **288** barrels of fluid of w **20.8** % was oil; %
emulsion; % water; **21** % sediment. Gravity, °Bé. **36**

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Jim Hammond....., Driller **J. O. Hammond**....., Driller
J. Eskue....., Driller, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	280	280	Sand and shale
280	555	275	Anhydrite and red beds
555	1015	460	salt
1015	1185	170	Anhydrite
1185	1230	45	sand
1230	2040	810	anhydrite
2040	2080	40	sand
2080	2450	370	anhydrite and sand
2450	2760	310	dolomite and sand
2760	2912	152	dolomite
		2912	
			Top Salt 550
			Base Salt 1015
			Top Yates 1175
			Top Queen 2080
			Top San Andres 2758

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOCATE WELL CORRECTLY

A blank 10x10 grid of squares, intended for drawing a 10-sided polygon.

Commenced drilling _____ 19__
Finished drilling _____ 19__
The summary on this page is for the condition of the well at above date.

OIL OR GAS SANDS OR ZONES

(b) yd zap store(1)

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 No. 100, from
 to 1250

CASING RECORD

[illegible]

HISTORY OF OIL OR GAS WELL

Serial	Date	Particulars	Amount	Total
1	1940-04-2	U.S. GOVERNMENT PRINTING OFFICE	10-40084-2	

NUDDING AND CEMENTING RECORD

Item Description	Quantity	Unit Price	Total Price	Remarks
1. 1000	1000	1.00	1000.00	
2. 1000	1000	1.00	1000.00	
3. 1000	1000	1.00	1000.00	
4. 1000	1000	1.00	1000.00	
5. 1000	1000	1.00	1000.00	
6. 1000	1000	1.00	1000.00	
7. 1000	1000	1.00	1000.00	
8. 1000	1000	1.00	1000.00	
9. 1000	1000	1.00	1000.00	
10. 1000	1000	1.00	1000.00	
11. 1000	1000	1.00	1000.00	
12. 1000	1000	1.00	1000.00	
13. 1000	1000	1.00	1000.00	
14. 1000	1000	1.00	1000.00	
15. 1000	1000	1.00	1000.00	
16. 1000	1000	1.00	1000.00	
17. 1000	1000	1.00	1000.00	
18. 1000	1000	1.00	1000.00	
19. 1000	1000	1.00	1000.00	
20. 1000	1000	1.00	1000.00	
21. 1000	1000	1.00	1000.00	
22. 1000	1000	1.00	1000.00	
23. 1000	1000	1.00	1000.00	
24. 1000	1000	1.00	1000.00	
25. 1000	1000	1.00	1000.00	
26. 1000	1000	1.00	1000.00	
27. 1000	1000	1.00	1000.00	
28. 1000	1000	1.00	1000.00	
29. 1000	1000	1.00	1000.00	
30. 1000	1000	1.00	1000.00	
31. 1000	1000	1.00	1000.00	
32. 1000	1000	1.00	1000.00	
33. 1000	1000	1.00	1000.00	
34. 1000	1000	1.00	1000.00	
35. 1000	1000	1.00	1000.00	
36. 1000	1000	1.00	1000.00	
37. 1000	1000	1.00	1000.00	
38. 1000	1000	1.00	1000.00	
39. 1000	1000	1.00	1000.00	
40. 1000	1000	1.00	1000.00	
41. 1000	1000	1.00	1000.00	
42. 1000	1000	1.00	1000.00	
43. 1000	1000	1.00	1000.00	
44. 1000	1000	1.00	1000.00	
45. 1000	1000	1.00	1000.00	
46. 1000	1000	1.00	1000.00	
47. 1000	1000	1.00	1000.00	
48. 1000	1000	1.00	1000.00	
49. 1000	1000	1.00	1000.00	
50. 1000	1000	1.00	1000.00	
51. 1000	1000	1.00	1000.00	
52. 1000	1000	1.00	1000.00	
53. 1000	1000	1.00	1000.00	
54. 1000	1000	1.00	1000.00	
55. 1000	1000	1.00	1000.00	
56. 1000	1000	1.00	1000.00	
57. 1000	1000	1.00	1000.00	
58. 1000	1000	1.00	1000.00	
59. 1000	1000	1.00	1000.00	
60. 1000	1000	1.00	1000.00	
61. 1000	1000	1.00	1000.00	
62. 1000	1000	1.00	1000.00	
63. 1000	1000	1.00	1000.00	
64. 1000	1000	1.00	1000.00	
65. 1000	1000	1.00	1000.00	
66. 1000	1000	1.00	1000.00	
67. 1000	1000	1.00	1000.00	
68. 1000	1000	1.00	1000.00	
69. 1000	1000	1.00	1000.00	
70. 1000	1000	1.00	1000.00	
71. 1000	1000	1.00	1000.00	
72. 1000	1000	1.00	1000.00	
73. 1000	1000	1.00	1000.00	
74. 1000	1000	1.00	1000.00	
75. 1000	1000	1.00	1000.00	
76. 1000	1000	1.00	1000.00	
77. 1000	1000	1.00	1000.00	
78. 1000	1000	1.00	1000.00	
79. 1000	1000	1.00	1000.00	
80. 1000	1000	1.00	1000.00	
81. 1000	1000	1.00	1000.00	
82. 1000	1000	1.00	1000.00	
83. 1000	1000	1.00	1000.00	
84. 1000	1000	1.00	1000.00	
85. 1000	1000	1.00	1000.00	
86. 1000	1000	1.00	1000.00	
87. 1000	1000	1.00	1000.00	
88. 1000	1000	1.00	1000.00	
89. 1000	1000	1.00	1000.00	
90. 1000	1000	1.00	1000.00	
91. 1000	1000	1.00	1000.00	
92. 1000	1000	1.00	1000.00	
93. 1000	1000	1.00	1000.00	
94. 1000	1000	1.00	1000.00	
95. 1000	1000	1.00	1000.00	
96. 1000	1000	1.00	1000.00	
97. 1000	1000	1.00	1000.00	
98. 1000	1000	1.00	1000.00	
99. 1000	1000	1.00	1000.00	
100. 1000	1000	1.00	1000.00	

PLUGS AND ADAPTERS

Abdomen - [lateral]	Heaving plug - [lateral]
Size	Length
	Depth
	South set

SHOOTING RECORD

[illegible]

TOOLS USED

Rotary tools were used from	feet to	feet and from	feet to
Rotary tools were used from	feet to	feet and from	feet to

DATE

Rock pressure lbs. per sq. in.		10
Gas well, cu. ft. per 24 hours		10
Emulsion; % water; % sediment		10
The production for the first 24 hours was		10
Put to production		10

EMPLOYEES

[illegible]

INFORMATION REPORT

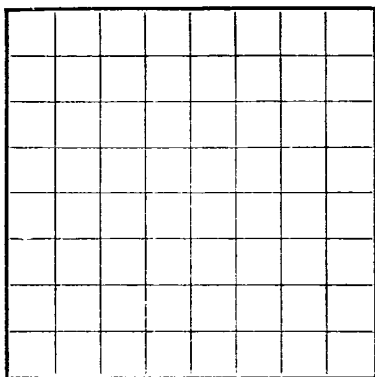
DESCRIPTION	TOTAL FEET	ST	YD
land and water	382	382	0
Arbitration and water	375	375	80
land	404	404	83
Arbitration	371	371	13
land	41	41	83
Arbitration	312	312	30
land	41	41	40
Arbitration and water	370	370	80
land and water	310	310	80
Arbitration	312	312	80

082 1112 001
1012 1112 002
1112 1112 003
0002 1112 004
1112 1112 005

FORMATION RECORD - CONTINUED

Form 9-330

U. S. LAND OFFICE **New Mexico**
SERIAL NUMBER **025733**
LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **Nearburg & Ingram** Address **P.O.Box 847, Roswell, New Mex.**
Lessor or Tract **Drewery** Field **Square Lake** State **New Mexico**
Well No. **1** Sec. **6** T. **17-S 30-N** Meridian **NMPH** County **Eddy**
Location **330** ft. **[X]** of **N** Line and **1980** **[E]** of **V** Line of **section** Elevation **3694'**
(Derrick floor relative to sea level)
The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.
Signed **Tom L. Ingram**
Date **October 31, 1958** Title **Partner**

The summary on this page is for the condition of the well at above date.

Commenced drilling **September 9**, 19 **58** Finished drilling **October 14**, 19 **58**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **2584'** to **2596'** No. 4, from _____ to _____
No. 2, from **2600'** to **2702'** No. 5, from _____ to _____
No. 3, from **2738'** to **2750'** No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from **2584'** to **2596'** No. 3, from _____ to _____
No. 2, from **2630'** to **2650'** No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8 24			Spang	545	Tex Pat	0			surface
5-1/2 20			Spang	200	Tex Pat	2584	2584	2702	Water
5-1/2 20			Spang	200	Tex Pat	2702	2702	2738	Oil
5-1/2 20			Spang	200	Tex Pat	2738	2738	2750	Oil

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8 24	545'	50	Pump		
7	20		Pump	Heavy	
5-1/2 20	200		Pump		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from **-0-** feet **2912** feet, and from _____ feet to _____ feet

DATES

_____, 19 _____ Put to producing **10-28** **58**
The production for the first 24 hours was **288** barrels of fluid of which **99.8** % was oil; _____ %
emulsion; _____ % water; **2** % sediment. Gravity, °Bé. **36**
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Jim Hammond _____, Driller **J. O. Hammond** _____, Driller
J. Eskue _____, Driller _____, Driller

FORMATION RECORD

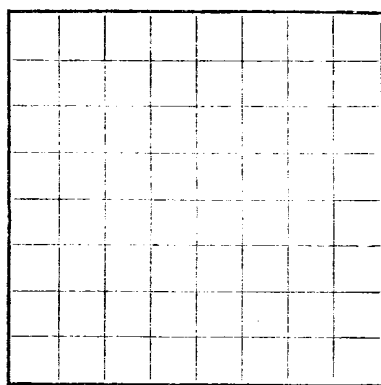
FROM—	TO—	TOTAL FEET	FORMATION
0	280	280	Sand and shale
280	555	275	Anhydrite and red beds
555	1015	460	salt
1015	1185	170	Anhydrite
1185	1230	45	sand
1230	2040	810	anhydrite
2040	2080	40	sand
2080	2450	370	anhydrite and sand
2450	2760	310	dolomite and sand
2760	2912	152	dolomite
		2912	
			Top Salt 550
			Base Salt 1015
			Top Yates 1175
			Top Queen 2080
			Top San Andres 2758

[OVER]

U.S. LAND OFFICE
SERIAL NUMBER
PLEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL



LOCATE WELL CORRECTLY

Company: **W. H. HARRIS & SONS**
Address: **P.O. Box 447, Newhall, New Mex.**
Lessor or Trust: **W. H. HARRIS & SONS**
Well No.: **1**
Location: **Sec. 1, T. 11 N., R. 20 W.,**
of **1/4** line and **1/4** line of **Section 10**
The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.
Signed: **W. H. Harris**
Date: **October 11, 1934**

The summary on this page is for the condition of the well at above date.
Commenced drilling **September 2**, 19**34** Finished drilling **October 14**, 19**34**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **2544** to **2550**
No. 2, from **2550** to **2551**
No. 3, from **2551** to **2552**
No. 4, from **2552** to **2553**
No. 5, from **2553** to **2554**
No. 6, from **2554** to **2555**
No. 7, from **2555** to **2556**
No. 8, from **2556** to **2557**
No. 9, from **2557** to **2558**
No. 10, from **2558** to **2559**
No. 11, from **2559** to **2560**
No. 12, from **2560** to **2561**
No. 13, from **2561** to **2562**
No. 14, from **2562** to **2563**
No. 15, from **2563** to **2564**
No. 16, from **2564** to **2565**
No. 17, from **2565** to **2566**
No. 18, from **2566** to **2567**
No. 19, from **2567** to **2568**
No. 20, from **2568** to **2569**
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No. 22, from **2570** to **2571**
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No. 34, from **2582** to **2583**
No. 35, from **2583** to **2584**
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No. 37, from **2585** to **2586**
No. 38, from **2586** to **2587**
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No. 40, from **2588** to **2589**
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No. 49, from **2597** to **2598**
No. 50, from **2598** to **2599**
No. 51, from **2599** to **2600**
No. 52, from **2600** to **2601**
No. 53, from **2601** to **2602**
No. 54, from **2602** to **2603**
No. 55, from **2603** to **2604**
No. 56, from **2604** to **2605**
No. 57, from **2605** to **2606**
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No. 88, from **2636** to **2637**
No. 89, from **2637** to **2638**
No. 90, from **2638** to **2639**
No. 91, from **2639** to **2640**
No. 92, from **2640** to **2641**
No. 93, from **2641** to **2642**
No. 94, from **2642** to **2643**
No. 95, from **2643** to **2644**
No. 96, from **2644** to **2645**
No. 97, from **2645** to **2646**
No. 98, from **2646** to **2647**
No. 99, from **2647** to **2648**
No. 100, from **2648** to **2649**
No. 101, from **2649** to **2650**
No. 102, from **2650** to **2651**
No. 103, from **2651** to **2652**
No. 104, from **2652** to **2653**
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No. 106, from **2654** to **2655**
No. 107, from **2655** to **2656**
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No. 114, from **2662** to **2663**
No. 115, from **2663** to **2664**
No. 116, from **2664** to **2665**
No. 117, from **2665** to **2666**
No. 118, from **2666** to **2667**
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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

(Place) Remwell (Date) 10-31-58

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Hearburg & Ingram (Company or Operator) Drewery (Lease), Well No. 1, in NE $\frac{1}{4}$ NW $\frac{1}{4}$,
C (Unit Letter), Sec. 6, T. 17-S, R. 30-E, NMPM., Square Lake Pool

Eddy County. Date Spudded 9-9-58 Date Drilling Completed 10-28-58
Elevation 3894' Total Depth 3912' PBTD 2858'

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 2884' Name of Prod. Form. Crayburg

PRODUCING INTERVAL -

Perforations 2884-86', 2882-2702', 2738-50'
Open Hole _____ Depth _____ Casing Shoe 2912' Depth _____ Tubing 2884'

OIL WELL TEST -

Natural Prod. Test: 16 gal. oil, _____ bbls water in 1 hr min. Choke Size _____
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 185 bbls oil, _____ bbls water in 15 hrs, _____ min. Choke Size 20/64"

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 20,000 gal. oil, 20,000 sand

Casing _____ Tubing _____ Date first new _____

Press. 400 Press. 230 oil run to tanks 10-28-58

Oil Transporter Sinclair Crude Oil Company

Gas Transporter None

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>2-1/2"</u>	<u>545'</u>	<u>50</u>
<u>3-1/2"</u>	<u>2912'</u>	<u>200</u>

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19____

OIL CONSERVATION COMMISSION

By: W. A. Gressett

Title _____

Hearburg & Ingram (Company or Operator)

By: Tom L. Ingram (Signature)

Title Partner

Send Communications regarding well to:

Name Hearburg & Ingram

Address P.O. Box 847, Remwell, New Mex.

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Hearberg & Ingram Lease Dewey
Well No. 1 Unit Letter C S 6 T 17-S R 30-S Pool Square Lake
County ddy Kind of Lease (State, Fed. or Patented) Federal
If well produces oil or condensate, give location of tanks: Unit P S 6 T 17-S R 30-S
Authorized Transporter of Oil or Condensate Sinclair Crude Oil Co.

Address P. O. Box 847, Roswell, New Mexico
(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas _____

Address _____
(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

No Market

Reasons for Filing: (Please check proper box) New Well _____ (X)

Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()

Change in Ownership _____ () Other _____ ()

Remarks: _____ (Give explanation below)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 5th day of November 1938

By Tom L. Ingram
Tom L. Ingram
Title Partner

Approved _____ 19____

OIL CONSERVATION COMMISSION

By W. A. Gussett

Title _____

Company Hearberg & Ingram

Address P. O. Box 847

Roswell, New Mexico

(SUBMIT IN TRIPLICATE)
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **New Mexico**
Lease No. **3694 025733**
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	☒
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 31, 1956

NEARBURG & INGRAM No. 1 Drenery
Well No. **1** is located **330** ft. from **N** line and **1980** ft. from **W** line of sec. **6**

N 1/4 Sec. 6 (Twp. No.) **17-South** (Twp.) **30-East** (Range) **N 27° 30' W** (Meridian)
Square Lake (Field) **Eddy** (County or Subdivision) **New Mexico** (State or Territory)

The elevation of the derrick floor above sea level is **3694** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

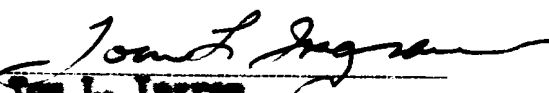
Set 5-1/2" 84# casing at 2912' and cemented with 200 sacks.
Tested casing -- shut off. o.k.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **NEARBURG & INGRAM**

Address **127 SOUTH RICHARDSON**

ROSWELL, NEW MEXICO

By 
Tom L. Ingram
Title **Partner**

62

The first part of the report is a general description of the project. It includes a statement of the problem, the objectives of the study, and a brief review of the literature. The second part is a detailed description of the methodology used in the study. This includes a description of the subjects, the instruments used, and the procedures followed. The third part is a presentation of the results of the study. This includes a description of the data collected, the statistical analysis performed, and the conclusions drawn. The fourth part is a discussion of the results and their implications. This includes a comparison of the results with the literature and a discussion of the limitations of the study.

The results of the study show that there is a significant difference between the two groups. The first group showed a higher level of performance than the second group. This difference was significant at the 5% level. The results also show that there is a significant difference between the two groups in the second part of the study. The first group showed a higher level of performance than the second group. This difference was significant at the 5% level.

The results of the study are consistent with the findings of other studies in this area.

HOW TO USE THIS

The results of the study are consistent with the findings of other studies in this area. The results also show that there is a significant difference between the two groups in the second part of the study. The first group showed a higher level of performance than the second group. This difference was significant at the 5% level.

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