Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Revised 1-1-8 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mex 65 51 50 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I		OTRAN	ISPC	OHT OIL	- AMPRI NA	rgoral G	AS	A DI NI-			
Operator Marbob Energy Corp	oration /	· — —			.,	_	Well	API No.			
Address	oracron y				- CC.						
P. O. Drawer 217,	Artesia,	NM 88	210		ARTESIA, C	FPICE		· 			
Reason(s) for Filing (Check proper box					Oth	er (Please expl	lain)				
New Well	Oil	Change in T	ranspor Dry Gas	_	Ef	fective	4/1/90				
Recompletion Change in Operator	Casinghead		Condens								
f change of operator give name											
and address of previous operator	<u> </u>									,	
II. DESCRIPTION OF WEL	L AND LEA	SE	N1 NI-		Enmatica		Vind	of Lease		ease No.	
Lease Name Well No. Pool Name, Includ Drewery Federal 1 Square La					ike Grbg SA			MX Federal XXXX NM-7752			
Location			- 1				. <u></u>		WEST	T	
Unit Letter C	:330	F	Feet Fro	n The N	orth_Lin	and198	80 F	eet From The	<u>-</u>	Line	
Section 6 Town	ship 17S	<u> </u>	Cange	30E	, N	MPM,	Ec	ldy	·····	County	
II. DESIGNATION OF TRA	ANSPORTE	R OF OIL	ANI	NATU	RAL GAS						
Name of Authorized Transporter of Oi		or Condensa			Address (Giv			d copy of this f		ent)	
Navajo Refining (sia, NM			
Name of Authorized Transporter of Ca	singhead Gas	°	or Dry C	Gas	Address (Giv	e address to w	hich approve	d copy of this f	orm is to be se	ent)	
f well produces oil or liquids, Unit Sec. Twp. Rgo					Is gas actuall	y connected?	Whe	?			
ive location of tanks.	F	6		30E			ii				
this production is commingled with the	at from any othe	r lease or po	ol, give	commingl	ing order num	жг					
V. COMPLETION DATA		· · · · · · · · · · · · · · · · · · ·				L 377 - 1	T	Diva Paak	Same Res'v	Diff Res'v	
Designate Type of Completion	on - (X)	Oil Well	l G	as Well	New Well	Workover	Deepen	Plug Back	Same Kes v	Dill Resv	
Date Spudded						Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	Name of Producing Formation				Pay		Tubing Dep	Tubing Depth		
					<u></u>	<u> </u>		Depth Casing Shoe			
Perforations			,					Depth Casin	ig snoe		
		IBING, C	ASIN	G AND	CEMENTI	NG RECOR	D C				
HOLE SIZE	ING & TUBING SIZE			DEPTH SET			SACKS CEMENT				
									4-20-90 chg bT: TMM		
. TEST DATA AND REQU	EST FOR A	LLOWAL	BLE		l			<u> </u>	 .		
OIL WELL (Test must be after	er recovery of low	al volume of	load oi	l and must	be equal to or	exceed top all	owable for th	is depth or be	for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Test				Producing Me	thod (Flow, pi	ump, gas lift,	elc.)			
		This Program				re		Choke Size			
Length of Test	Tubing Press	Tubing Pressure			Casing Press.						
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF				
10000 1000 0							·				
GAS WELL											
121 Prod. Test - MCF/D Length of Test					Bbls. Conden	sate/MMCF		Gravity of C	Gravity of Condensate		
B. C. C					Caring Program (Shut-in)			Choke Size			
esting Method (pitot, back pr.)	ethod (pitot, back pr.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)						
VI. OPERATOR CERTIF		COMPT	TANI	CE							
I hereby certify that the rules and re				CL	(DIL CON	1SERV	ATION	DIVISIO	N	
Division have been complied with a is true and complete to the best of n	nd that the inform	nation given	above		Date	Approve	ıd .	APR 1	6 1990		
4) , h.	//_)				• •					
thonda Millon					By ORIGINAL SIGNED BY						
Rhonda Nelson Production Clerk					MIKE WILLIAMS						
Rhonda Nelson Production Clerk Printed Name Title					Title	S	UPERVIS	OR, DISTR	ICT IT		
4/2/90			-330.			-					
Date		i eleph	one No) .	11						

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- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.