## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

E ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:  Mearburg & Ingree	7 A () F 71				(Place)		CO	2/ 3/ 39 (Date)
Drawnery   Well No. 2   in   SE   NV   NV   NV   NO. 2   in   SE   NV   NV   NV   NV   NV   NV   NV   N	L AKE H	EREBY R	EQUEST!!	NG AN ALLOWABI	LE FOR A WELL	KNOWN AS:		(222)
Too cliffer Acid or Fracture Treatment (after recovery of volume of old equal to volume of load oil used):  Sec. 5  T. 175 R. 308 R. NMPM. Square Lake Pool  Reddy County. Date Spidded. 3-14-59 Date Detilling Complated 4-28-59  Please indicate location:  D. C. B. A. PRODUCING INTERVAL -  Perforations 2590-2602, 2692-2702, 2736-2750  Depth Open Hole Casing Shoe 2894 Tubing 2600  OIL WELL TEST - 5/1/59 Completed  Natural Prod. Test: 1 bbls.oil, 0 bbls water in 1 hrs. min. Size  Test After Acid or Fracture Treatment (after recovery of volume of old equal to volume of load oil used): 52 bbls.oil, 0 bbls water in 4 hrs. min. Size 17/6  GAS WELL TEST - Tep. 190%, C.P. 450%  Natural Prod. Test: MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and acid): 750 gallens acid 20.000 gallens refined all casing fruiting Date first new Press. 1904 oil run to tanks 5-1-59  Casing Tubing Date first new Gas Transporter Texas-New Mexico Pipeline Company Gas Transporter No Market  I hereby certify that the information given above is true and complete to the best of my knowledge. proved.  19 Marchurg & Lingram	Nearb	ure & I	Berom	Dı	COVERY Well 1	No. 2	in SE	, NW ,
County Date Spidded   3-14-59   Date Detilling Completed   4-28-59	( Con	ndary of Co	Crawn /		( Lease )			
Please indicate location:    D		, Sec	6	, т. <b>173</b> , R	30E NMPM.	Square I	ake	Pool
Please indicate location:  D C B A  Top Oil/Gas Pay 2594 Name of Prod. Form. Crayburg  PRODUCING INTERVAL -  Perforations 2590-2602, 2692-2702, 2736-2750  Open Hole Depth Casing Shoe 2894 Depth Tubing 2600  OIL WELL TEST - 5/1/59 Completed  Natural Prod. Test: 1 bbls.oil, 0 bbls water in 1 hrs, min. Size  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 52 bbls.oil, 0 bbls water in 4 hrs, min. Size 17/6  GAS WELL TEST - T.P. 1907, C.P. 4504  Natural Prod. Test: MCF/Day; Hours flowed Choke Size  Method of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing:  Acid or Fracture Treatment: Give amounts of materials used, such as acid, water, oil, and and): 750 sallens acid: 20.000 gallens refined  Choke Size Method of Testing: Texas-New Market Pipeline Company  Oil Transporter Texas-New Market Pipeline Company  Gas Transporter No Market  Thereby certify that the information given above is true and complete to the best of my knowledge.	-							
Top Oil/Gas Pay 2594 Name of Prod. Form. Orayburg  PRODUCING INTERVAL -  Perforations 2590-2602, 2692-2702, 2736-2750  Open Hole Casing Snoe 2894 Tubing 2600  OIL WELL TEST - 5/1/59 Completed  Natural Prod. Test: 1 bbls.oil, 0 bbls water in 1 hrs, min. Size  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 52 bbls.oil, 0 bbls water in 4 hrs, min. Size  Top. 1904, C.P. 4504  Natural Prod. Test: NCF/Day; Hours flowed Choke Size  Method of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment: NCF/Day; Hours flowed Choke Size  Method of Testing: NCF/Day; Hours flowed Choke Size  Magne		au y	*****************	County. Date Space	ided 3+14-39	. Date Drill:	ing Completed	4-28-59
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## NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

(File the original and 4 copies with the appropriate district office)

## CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Kearburg & Ingra	Lease <b>Presery</b>
Well No. 2 Unit Letter PS 6 T	178 R 308 Pool Square Lake
County <b>Eddy</b> Kind of Lease	(State, Fed. or Patented)
If well produces oil or condensate, give locat	ion of tanks: Unit y S T T R R 302
Authorized Transporter of Oil or Condensate	Texas-New Memico Pipeline Company
Address P. O. Box 1510, Midland, Texas	
(Give address to which approved	copy of this form is to be sent)
Address (Give address to which approved	
If Gas is not being sold, give reasons and als	o explain its present disposition:
No market - Vented	
Reasons for Filing:(Please check proper box)	New Well
Change in Transporter of (Check One): Oil (	) Dry Gas ( ) C'head ( ) Condensate ( )
Change in Ownership () Remarks:	Other( )
Remarks:	(Give explanation below)
The undersigned certifies that the Rules and important mission have been complied with.	
Executed this the day of May	By Jon Longram
Approved 19	Title Partner
OIL CONSERVATION COMMISSION	Company Nearharg & Ingran
By ML armstrong	Address
Title	Bosmil, New Mexico

OIL COMPANY OF THE PROPERTY OF Fre grand Tony.

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