

REGISTRATION
TRANSPORTER
OPERATOR
REGISTRATION OFFICE

☒ OIL
☒ GAS

RECEIVED BY
JAN 14 1987
O. C. D.
ARTESIA OFFICE

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
REQUEST FOR ALLOWABLE
AND
ARTESIA OFFICE
REGISTRATION TO TRANSPORT OIL AND NATURAL GAS

Marbob Energy Corporation ✓

P.O. Drawer 217, Artesia, New Mexico 88210

Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	Effective 1/1/87	
Completion <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		
Change in Ownership <input checked="" type="checkbox"/>			

Change of ownership give name and address of previous owner: Tom L. Ingram, P.O. Box 1757, Roswell, N.M. 88201

DESCRIPTION OF WELL AND LEASE

Well Name Drewery	Well No. 2	Pool Name, including Formation Square Lake-G-SA	Kind of Lease State, Federal or Fee Fed.	Lease No. NM-7752
Location Section Letter <u>F</u> ; <u>1650</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u>				
Line of Section <u>6</u> Township <u>17S</u> Range <u>30E</u> , NMPM, <u>Eddy</u> County				

REGISTRATION OF TRANSPORTER OF OIL AND NATURAL GAS

Approved Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2528, Hobbs, N.M. 88241
Approved Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Well produces oil or liquids, or production of tanks. Unit <u>F</u> Sec. <u>6</u> Twp. <u>17S</u> Rge. <u>30E</u>	Is gas actually connected? <u>No</u> When

If production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'tv. <input type="checkbox"/>	Diff. Res'tv. <input type="checkbox"/>
Completed	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Production (DF, RAB, AT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Productions					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			Post ID-3
			1-23-87
			ahg ap

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
First Test	Tubing Pressure	Casing Pressure	Choke Size
First Flow During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

AS WELL

Test Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given herein is true and complete to the best of my knowledge and belief.


(Signature)
Production Clerk
(Title)
1/12/87
(Date)

OIL CONSERVATION DIVISION
APPROVED JAN 16 1987, 19
BY Leslie A. Clements
Original Signed By
Supervisor District II
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.