Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

I.			USBORT O						Y	
Operator	· · · · · · · · · · · · · · · · · · ·	7 Inai	NSPORT O	IL ANDRE	CALED C		API No.			
Marbob Energy Corp	coration	/								
Address			·	API	2 '90					
P. O. Drawer 217,		NM 88	210	Al I	2 30					
Reason(s) for Filing (Check proper bo	z)				ther (Please exp	slain)				
New Well			ransporter of:	Ef	c. D. Erc <del>eine</del>	4/1/90				
Recompletion	Oil		Ory Gas	Ante	JIM, OPHICE	17 17 50				
Change in Operator   If change of operator give name	Casinghea	d Gas 🔲 C	Condensate							
and address of previous operator										
II. DESCRIPTION OF WEL	LANDIE	100								
Lease Name	ding Compation									
Decree Harden Harden I							of Lease Lease No. Federal or Foo.  NM-7752			
Location			Dquare 1	e Lake Grbg SA 🏻 🕅 🤾			NM-7752			
Unit LetterF	165	50F	eet From The 🗘	Orth Li	ne and198	30 F	eet From The W	lest	Line	
	4			•						
Section 6 Town	ship 17S	R	ange 30	E , $N$	IMPM,	Edd	y		County	
III. DESIGNATION OF TRA	NSPORTE	R OF OIL	AND NATE	IRAI CAS						
Name of Authorized Transporter of Oil		or Condensat				hich approved	copy of this form	is to be s	eri)	
Navajo REfining Co		Address (Give address to which approved copy of this form is to be sert)  P. O. Drawer 159, ARtesia, NM 88210								
Name of Authorized Transporter of Cas	Dry Gas	Address (Give address to which approved copy of this form is to be sent)					ent)			
						<i>P P</i> · · · · · · ·	, ,		/	
If well produces oil or liquids, give location of tanks.	Unit F		wp.   Rge. 17S   30E	Is gas actual	ly connected?	When	?			
<u> </u>				<u> </u>						
If this production is commingled with th IV. COMPLETION DATA	at from any othe	r lease or poc	a, give comming	iing order nurr	iber:					
T. COM ABATON BATA		Oil Well	Gas Well	New Wall	Workover	1 2	Div. D. J. C.		bim b	
Designate Type of Completio	n - (X)	Oil Well	Oas well	I MEM MEIL	workover	Deepen	Plug Back  Sar	ne Res'v	Diff Res'v	
Date Spudded	Date Compl	. Ready to Pri	od.	Total Depth	I	<u>i.</u>	P.B.T.D.		_L	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			ation	Top Oil/Gas	Pay		Tubing Depth		*	
Perforations							Depth Casing Shoe			
							Lepui Casing Si	100		
TUBING, CASING AND				CEMENTI	NG RECOR	D	<del>'</del>			
HOLE SIZE		ING & TUBII		DEPTH SET			SAC	SACKS CEMENT		
		ONOMIC & TOSHIC CIZE						Pest In-3		
								4-21-90 scha LT: TNM		
							7	<u></u>		
V. TEST DATA AND REQUE	ST FOR A	LLOWAB	LE	····			<del></del>	*****		
OIL WELL (Test must be after	recovery of total	d volume of l	oad oil and muss	be equal to or	exceed top allo	wable for this	depth or be for fu	dl 24 how	s.)	
Date First New Oil Run To Tank	Producing Method (Flow, pump, gas lift, etc.)									
I district				<u> </u>	<del> </del>		Challe Size			
Length of Test	Tubing Press	Tubing Pressure			Casing Pressure			Choke Size		
actual Prod. During Test Oil - Bbls.				Water - Bbls.		Gas- MCF				
	On - Bois.		ļ							
GAS WELL		<del></del>			·				<del></del>	
Actual Prod. Test - MCF/D	Length of Te	si i		Bbls. Conden	ale/MMCF		Gravity of Conde	nsale		
	Bois. Condensate/Whyter			or concensus						
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
	<u></u>									
I. OPERATOR CERTIFIC					AL CON	SERVA	TION DIV	11910	NI	
I hereby certify that the rules and regu					IL CON	SLITVA	THOM DIT	1310.	1 /	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.										
	//	)		Date	Approved	j	APR 1 6 19	19U	<del></del>	
thouse lu	1. lm									
Signature					By ORIGINAL SIGNED BY					
Rhonda Nelson Production Clerk				MIKE WILLIAMS						
Printed Name	_	Title	1	Title SUPERVISOR, DISTRICT II						
4/2/90 Data		748-3								
Date		Telephon	e 1.40°	l						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.