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015733
New Mexico

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

[illegible]

The summary on this page is for the condition of the well at above date.

Date November 30, 1959

Signed _____

so far as can be determined from all available records.
The information given herewith is a complete and correct record of the well and all work done thereon
(including those relating to sea level)

Location 2370 ft. N. of Line and 1880' E. of W. Line of Section 2

Well No. 1 Sec. 6 T. 17S R. 30E Meridian N.M.P.M. County Eddy State New Mexico

Lessors or Tract "Brawley #A"

Company Continental Oil Company

Address Box 447, Roswell, New Mexico
New Mexico

Commenced drilling 1/25 1959 Finished drilling 11/15 1959

Oil or Gas Sands or Zones

No. 2 from		No. 3 from		No. 4 from		No. 5 from		No. 6 from		No. 7 from		No. 8 from	
to	2500	to	2500	to	2500	to	2500	to	2500	to	2500	to	2500
from	2500	from	2500	from	2500	from	2500	from	2500	from	2500	from	2500

IMPORTANT WATER SANDS

(Dewole gas pg G)

CASING RECORD

[illegible]

RECORDS AND CRIMINAL RECORDS

Size casting	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
1/2"	1000	200	10	1.25	
3/4"	1000	200	10	1.25	
1"	1000	200	10	1.25	

RETTAGIA AND RETT...

Abstracts—/ateral	Size	Length	Depth and

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleared out
Sand-oli fractures with 20,000 gallons and 1500 gallons Added with 20,000 gallons and 1500 gallons						

STOCK & BOND

History tools were used from	1940	1945	1950	1955	1960	1965	1970	1975	1980	1985	1990	1995	2000	2005	2010	2015	2020	2025	2030	2035	2040	2045	2050	2055	2060	2065	2070	2075	2080	2085	2090	2095	2100
Cable tools were used from	1940	1945	1950	1955	1960	1965	1970	1975	1980	1985	1990	1995	2000	2005	2010	2015	2020	2025	2030	2035	2040	2045	2050	2055	2060	2065	2070	2075	2080	2085	2090	2095	2100

DATA

It gas well cut per 24 hours		Gallons gasoline per 1,000 cu. ft. of gas
emulsion; _____% water; and _____% sediment.		Gravity, _____°P.
The production for the first 24 hours was _____ barrels of fluid, _____% was oil.		Put to producing _____ 11/27/1912

EMPIRICAL

Driller	Driller	Driller	Driller
Driller	Driller	Driller	Driller

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
0	380	380	Surface sands & shales
380	380	0	Hydrate & Red beds
380	1130	750	Caliche & Anhydrite
1130	1130	0	Sand
1130	1340	210	Anhydrite
1340	1340	0	Sand
1340	2030	690	Anhydrite & calcareous
2030	2030	0	Caliche & sand
2030	2800	770	
2800			