SU COMP 5 OF CUIVED		·- ·	
DISTRIBUTION	-1		
	NEW MEXICO OIL (	CONSERVATION COMMISSION	Form C+104
17A FE /	REQUEST	REQUEST FOR ALLOWARLE Supersedes Old C-104 and	
· · · · · · · · · · · · · · · · · · ·		AND	Effective 1-1-65
G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS
ND OFFICE			
RANSPORTER			
GAS			
PERATOR			
RORATION OFFICE			
Tom L. Ingram			
P. 0. 3ox 1757	, Roswell, New Mexico 88	3201	
Reason(s) for filing (Check proper bo	x)	Other (Please explain)	
New Well	Change in Transporter of:		
Berong letten	Oii Dry G		
Them so in Connecting	Casinghead Gas X Conde	ensate []	
If change of ownership give name and address of previous owner			
. DESCRIPTION OF WELL AND			
Leane Name		ame, Including Pormation	Kind of Lease
Drewery "A"	1 Squa	are Lake - Grayburg	State, Federal or Fee Federal
Unit Letter K ; 2	310 Feet From The South Li	ne and 1980 Feet From	The West
Line of Section 6 , To	ownship 17-S Range	30-Е , имрм, Eddy	County
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G	AC	
Name of Authorized Transporter of O	or Condensate	Address (Give address to which appro	oved copy of this form is to be sent!
1 1 1 1	2 1	B 13 1 M/	7 1 1
Name of Authorized Transporter of C	asinghead Gas X or Dry Gas	Address (Give address to which appro	
·	,		
Continental Oi	Unit Sec. Twp. Rge.	P.O. Box 2197, Houston	1, Texas 77001
If well produces oil or liquids, give location of tanks.	F 6 17S 30E	Is gas actually connected? Will Yes	nen 6-1-60 7-1-69
If this production is commingled w	with that from any other lease or pool		4 1 97
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v
Designate Type of Complet	ion = (X)	Joseph Lands of the Control of the C	Trug Back Game Hes V. Eritt Hes. V
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
1	sompto recau, to recar	Total Lapin	F.B.1.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	·		
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	ID CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
7. TEST DATA AND REQUEST :	FOR ALLOWABLE (Test must be	after recovery of total volume of load oi	l and must be equal to or exceed top allow
OIL WELL	able for this o	lepth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	ift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D			
Actual Prod. 1981-1951/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Action Flod. Test-MS17D	Length of Test	Bbis, Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Length of Test  Tubing Pressure	Bbis. Condensate/MMCF  Casing Pressure	Gravity of Condensate  Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
	Tubing Pressure	Casing Pressure	

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) Operator

(Title)

July 7, 1969

This form is to be filed in compliance with RULE 1104.

OIL AND GAS INSPECTOR

TITLE

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

 $\,$  All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C = 104 must be filed for each pool in multiply