

Form 3100
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

MAR 10 1993

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Burnett Oil Co., Inc.

3. Address and Telephone No.

801 Cherry Street, Suite 1500, Fort Worth, TX 76102 817/332-5108

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter B, 660'FNL, 1980'FEL, Sec. 8, T17S, R30E

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 05067

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Gissler B #4

9. API Well No.

30-015-04112

10. Field and Pool, or Exploratory Area

Grayburg Jackson

11. County or Parish, State

Eddy, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☒ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/26/93 Notified BLM @ 505-887-6544. NU BOP. GIH w/ 6 1/2" bit and casing scraper to 2660'. POOH. GIH w/ CIBP to 2600'. Attempted to set. No set. POOH, build up drag blocks. GIH w/ tubing & CIBP, shut down for night.

1/27/93 Set CIBP @ 2600' with 35' cement on top. Loaded hole via tubing w/ 9 ppg mud. POOH to 1450'. Spot 25 sk C1 C cement plug from 1350'-1450'. POOH. Perforated 7" casing 2 shots at 600'. GIH w/ packer, set at 504'. Broke circulation to surface through 7" X 8-5/8" annulus w/ 9 ppg mud. POOH, GIH w/ 7" cement retainer, set at 504'. Cmdt 7" X 8-5/8" annulus to surface w/ 170 sks C1 C, good returns throughout, good cement to surface. Cement came up around 8-5/8" annulus to 15' from surface. Apparent hole in 7". Stung out, spot 600' plug in 7" csg to surface w/ 90 sks C1 C. POOH. Filled up 8-5/8" annulus from 15' to surface. SDFN.

1/28/93 Installed permanent 4" X 10' inscribed marker. Top of marker 5' AGL. RDMO, cleaned and ripped location.
PLUGGED & ABANDONED - READY FOR BLM INSPECTION

Approved as to plugging of the well bore
Liability - when bond is returned with
surface restoration in compliance.

14. I hereby certify that the foregoing is true and correct

Signed

Title Production Superintendent

Date 3/3/93

(This space for Federal or State office use)

Approved by (ORIG. SGD.) DAVID R. GLASS

Title

Date 3-9-93

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Part ID-2
3-19-93
PXA