DISTRIBUTION	•	CONSERVATION C ASSID	Supersedes Old C-104 a
U.S.G.S.	ALITHODIZATION TO TO	AND	Effective 1-1-65
LAND OFFICE	AUTHORIZATION TO IN	MANSPORT OIL AND NATU	JRAL GAS
MANSPORTER OIL   GAS		REC	EIVED
PRORATION OFFICE		FFR	5 <b>1980</b>
Anadarko Production Co	mpany	0.0	
P. O. Box 67, Loco Hil	ls, New Mexico 88255	ARTESM	CARCE
leasen(s) for filing (Check proper box		Other (Please expl. Change to b	e effective 3-1-80.
low Well	Change in Transporter of: Oil X Dry (		porter - Navajo Refining
hange in Ownership		ensate	Pipeline Divisi
change of ownership give name d address of previous owner		,	
ESCRIPTION OF WELL AND	LEASE	5	
ecce Name Federal R	Well No. Pool Name, including  1 Square Lake G	•	of Lease  Federal by 14/4/ NM0467
ocation	I Judane -axe o	taybung bit 1777	7777
Unit Letter <u>G</u> ; <u>23</u>	10 Feet From The North L	ine and <u>2310</u> Fe	et From The <u>East</u>
Line of Section 10 To	mehip 17S Range	30Е , ММРМ,	Eddy
ESIGNATION OF TRANSPOR	ter of oil and natural g	AS	ich approved copy of this form is in the se
Name of Authorized Transporter of Oil Basin, Inc.	or Condensate		ox 2297, Midland, Texas 7
iame of Authorized Transporter of Ca	singhead Gas \Lambda 💮 or Dry Gas 🗀	Address (Give address to wh	ich approved copy of this form is the second
Phillips Petroleum Co		P. O. Box 6666, O	
f well produces oil or liquids,	Unit Sec. Twp. Rge, A 10 17S 30E	le gas actually connected?	When
	th that from any other lease or poo		ber
OMPLETION DATA	Oil Well . Gas Well		eepen Plug Back Same Res'
Designate Type of Completi		New west westered	Find Edge Same Ges. 11
Date Spudded	Date Compl. Ready to Prod.	Tetal Depth	P.B.T.D.
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
		ND CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u> </u>			
TEST DATA AND REQUEST S	OR ALLOWARIE (Test Tues by		fload oil and must be equal to or ex sea.
IL WELL	able for this	depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, par	mp, gas lift, etc.)
Length of Teet	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oti - Bbis.	Water - Bbls.	Gan-MCF posted 3 80
			2- hat7
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shet-in)	Casing Pressure (Shut-is	) Choke Size
		011 CON	ISERVATION COMMISSION
ERTIFICATE OF COMPLIAN	(CE		2 5 1980

above is true and complete to the best of my knowledge and belief.

Supervisor (Tule)

January 18, 1980 (Date)

SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner well name or number, or transporter or other such change of condition