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	DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104		
	SANTA FE /	REQUEST FOR ALLOWABLE RECEINGE C-104 and C-114 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS JUN 1 2 1969		
	FILE /-			
	U.S.G.S. LAND OFFICE			
	TRANSPORTER OIL / GAS /	O. C. C.		
	OPERATOR / PRORATION OFFICE			BIA, DFFICE
1.	Operator			
	WELCH & IVERSON V			
	DRAWER W - ARTESIA, NEW MEXICO - 88210			
	Reason(s) for filing (Check proper box) Other (Please explain)			
	New Well	Change in Transporter of:		
	Recompletion	Oil Dry Gas	F= 1	
	Change in Ownership	Casinghead Gas Conden	sate	
	If change of ownership give name and address of previous owner			
II.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Least edetal			
	Lease Name GISSLER		CRAYBURG S.A. State, Federa	
	Location	N	330	E
	Unit Letter H ; 1980		and 330 Feet From 7	EDDA
	Line of Section II Tow	nship I7S Range	, NMPM,	County
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)			
	NAVAJO REFINING CO.	, PIPE LINE DIVISION	NORTH FREEMAN AVE.	,ARTESIA, NEW MEXICO
	Name of Authorized Transporter of Casinghead Gas or Dry Gas SKELLY OIL COMPANY		Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1135 - EUNICE, NEW MEXICO	
	If well produces oil or liquids,	Unit Sec. Twp. Rge. 178 30E	Is gas actually connected? Who	^{en} 5/1/60
	give location of tanks.		<u> </u>	
	f this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'ty. Diff. Res'ty.			
	Designate Type of Completio		New Well workover Deeben	Plug Bdck Sume Res V. Dill. Res V.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	UOL E 2175	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	HOLE SIZE	CASING & TOBING SIZE	0.111021	
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must b				and must be equal to or exceed ton allow-
٧.	ONL WELL able for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		Oil-Bbls.	Water-Bbls.	Gas-MCF
	Actual Prod. During Test	Oli-Bbis.	1,444.	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	reating Method (phoos, oders pro)			
VI.	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED 19 Came of Ca	
			TITLE	
	4(C) (10 (00 TE))		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despened	
	(Signature) AGENT (Title)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.	
	(Date)		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
			Separate Forms C-104 mus completed wells.	t be filed for each pool in multiply
			Completed wells.	