## NO. DE COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE

## NEW MEXICO OIL CONSERVATION COMMIT IN REQUEST FOR ALLOWABLE AND

Form C-104 Supersectes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

TRANSPORTER GAS				
OPERATOR .		AUG 2 1976		
PRORATION OFFICE	O. C. C.			
BOYD OPERATING COM	MPANY	ARTESIA, OFFICE		
Petroleum Buildin	g - Tower Suite, Rosw		)1	
Reason(s) for filing (Check proper box)		Other (Please explain) Change of Oper	ator Only.	
Yew Well	Change in Transporter of:  Oil Dry Gas	DEE-04-1-10 0/1/		
Recompletion	Oil Dry Gas  Casinghead Gas Condens			
Change in Ownership	murphy minerals	Corp.	France	
change of ownership give name nd address of previous owner	Bert H. Murphy, P.O.	Drawer 2164, Roswel	1, NM 88201	
DESCRIPTION OF WELL AND I	EASE Well No. Pool Name, Including For	rmation Kind of Lease	Lease No.	
Lease Name Gissler <b>B</b>	4 Square Lake,		orFee Federal LC029338b	
Location / H 198	30 North	and Feet From T	East	
Unit Letter;		3.7	•	
Line of Section Tow	nship 17S Range	30E , <sub>NMPM</sub> , Edd	Y County	
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	5		
Name of Authorized Transporter of Oil INJECTION WELL	or Condensate	Address (Give address to which approv		
Name of Authorized Transporter of Cas	Inghead Gas or Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Whe was a compared with the second se	n	
	th that from any other lease or pool, a	give commingling order number:		
COMPLETION DATA  Designate Type of Completic		New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
		Tow Oil /Cas Pay	Tubing Depth	
Revations (DF, RKB, RT, GR, etc.; Name of Producing Formation		Top Oil/Gas Pay		
Perforations			Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allo	
OIL WELL	aore joi titta de	pth or be for full 24 hours) Producing Method (Flow, pump, gas li	R. etc.)	
Date First New Oil Run To Tanks	Date of Test	Producing Manipu (From, pamp, gas as	,,,,	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
Actual Ploa, During 1001				
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condenscte/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-1n)	Cosing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIAN	I	OIL CONSERVA	ATION COMMISSION	
CERMFICAME OF COMPLIAN	IUL	APPROVED AUG 5 197		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			6, 19	
		BY Will Gressett		
- Device and Make onto Tomperate on the		TITLESUPERVISOR, DIS	TRICT H	
		This form is to be filed in compliance with RULE 1104.		
rorig. SGD.) TOM BOYD		If this is a request for allo	If this is a request for allowable for a newly drilled or despens	
T. M. Boyd (Signature)		tests taken on the well in accordance with HULE 111.		
President (Title)		All sections of this form must be filled out completely for allow able on new and recompleted wells.		

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Date)

7/28/76