## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-1-76

RECEIVED

JUN 2 1980

REQUEST FOR ALLOWABLE AND

O. C. D.

GAS AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS ARTESIA, OFFICE OPERATOR PROMATION OFFICE BURNETT OIL CO., INC. 1214 First National Bank Building, Fort Worth, Texas 76102 Reason(s) for filing (Check proper box) Not actual ownership change, but Change in Transporter of: change in operator name... OIL Dry Gas Recompletion Casinghead Gas Change in Ownership Windfohr Oil Company, Box 198, Artesia, N. Mex. 88210 If change of ownership give name and address of previous owner\_ DESCRIPTION OF WELL AND LEASE Kind of Lease Well No. Pool Name, Including Formation MH-2748 Lease Name Fed.

Gissler "B"		6	Couare I	lake	State, Federal	or Fee Fed.	NM=2748
Location C ;	66 <b>0</b>	Feet From	north	Line and	1920 Feet From Th	west	
Line of Section	Township	. 170	Range	307	, nmpm, Iddy	·····	County
DESIGNATION OF TRAN  Nome of Authorized Transporte  Navajo Defining	r of Oil (1)	ipe Lin	e Division	Address (	Give address to which approve esia, N. Mex. 8821(	)	
Name of Authorized Transporte Continental Cil	of Casinghe	ead Ga <b>s</b>	or Dry Gas	Address (	Give address to which approve ca City, Okla.	ed copy of this form i	s to be sent)
If well produces oil or liquids,	Unii	Sec.	Twp. Rge.	ls gas act	tually connected? When	12-59	

COMPLETION DATA  Designate Type of Completion	on - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back   	Same Restv.	Dill. Resiv
Date Spudded		1. Ready to F	rod.	Total Depti	n		P.B.T.D.	<u></u>	
Elevations (DF, RKB, RT, GR, etc.)	Yame of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
Perforations	1						Depth Casii	ng Shoe	
		TUBING,	CASING, AN	D CEMENTI	NG RECOR	D			
HOLE SIZE	CAS	ING & TUBI			DEPTH SE		5/	ACKS CEMEN	iT
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(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tonks Choke Size Casing Pressure Tubing Pressure Length of Test Ggs - MCF Water - Bbls. Actual Fred. During Test Oil - Bbls.

·				
GAS WELL				<del></del> 1
Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	I
Testing Method (pitot, back pr.)	Tubing Presewe (Shut-ia)	Coming Pressure (Shut-in)	Choke Size	1

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and bellef.

Spile I Bray
 (Signalwe) Consulting Engineer
 (Title)

June 1, 1980

(Date)

OIL CONSERVATION DIVISION

9 1980 JUN APPROVED SUPERVISOR, DISTRICT, H TITLE \_.

This form is to be filed in compliance with null 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wella.