

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO

Oil Cons. Comm.
Artesia Office

CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANSPORT OIL

Company or Operator Nash, Windfohr and Brown Lease Gissler B. L. C. 029338 (b)
Address P. O. Box 366, Loco Hills, New Mexico Fort Worth, Texas
(Local or Field Office) (Principal Place of Business)
Unit B Wells No. 7 Sec. 11 T. 17 R. 30 Field Square Lake County Eddy
Kind of Lease Federal Oil and Gas Location of Tanks 11-17-30
Transporter Murchison and Closuit Address of Transporter Artesia, New Mexico
(Local or Field Office)
San Antonio, Texas Percent of oil to be transported 100. Other transporters author-
(Principal Place of Business)
ized to transport oil from this unit are none %
REMARKS:

In compliance with Rule 1114 dated June 1, 1950 to denote back change in transporter. Former transporter was New Mexico Pipe Line Company, Artesia, New Mexico

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentages of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 8th day of August, 195 0

Nash, Windfohr and Brown
(Company or Operator)

By [Signature]

Title R. F. Windfohr, Partner

State of Texas
County of Tarrant } ss.

Before me, the undersigned authority, on this day personally appeared R. F. Windfohr known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the 8th day of August, 195 0

[Signature]

Notary Public in and for Tarrant County, My commission expires June 1, 1951

Approved: [Signature] 195 0

OIL CONSERVATION COMMISSION

By [Signature]

(See Instructions on Reverse Side)

INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving oil from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

RECEIVED

Budget Bureau No. 42-R355.
Approval expires 11-30-46.

RECEIVED

FEB 11 1946

U. S. LAND OFFICE Las Cruces

SERIAL NUMBER 029338-B

LEASE OR PERMIT TO PROSPECT

Gissler

S. GEOLOGICAL SURVEY
Denver, Colorado

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

GEOLOGICAL SURVEY
RECEIVED

FEB 11 1946

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Nash, Windfohr and Brown Address 1107 Fort Worth Nat'l. Bank Bldg., Fort Worth, Texas.Lessor or Tract Gissler Field Square Lake State New MexicoWell No. 7-B Sec. 11 T. 17S R. 30E Meridian N.M.P.M. County EddyLocation 660 ft. (N.) of N. Line and 1980 (E.) of E. Line of Sec. 11 Elevation 3751
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed E. P. McPhaulDate January 28, 1946Title Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling October 28, 1945 Finished drilling January 25, 1946

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2933 to 2940-O.S. No. 4, from _____ to _____No. 2, from 3032 to 3043-O.S. No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>577'</u>	<u>8 1/2"</u>	<u>Casing</u>	<u>50 sacks cement and mud (Halliburton)</u>						
<u>2392'</u>	<u>7"</u>	<u>O.D. Casing</u>	<u>10 sacks cement and mud (Halliburton)</u>						<u>Pulled</u>
<u>2840'</u>	<u>5 1/2"</u>	<u>O.D. Casing</u>	<u>100 sacks cement and mud (Halliburton)</u>						

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>8 1/2"</u>	<u>566'</u>	<u>50 sacks</u>	<u>Halliburton & Mud</u>		
<u>7"</u>	<u>2392'</u>	<u>10 sacks</u>	<u>Halliburton & Mud</u>		<u>Pulled</u>
<u>5 1/2"</u>	<u>2840'</u>	<u>100 sacks</u>	<u>Halliburton & Mud</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
<u>Well was shot by New Mexico Glycerin Co., on January 1, 1946 from 2930' to 3062' using 330 quarts of Nitro-Glycerin.</u>						

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from 0 feet to 3062' feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing January 15, 1946The production for the first 24 hours was 150 barrels of fluid of which 100% was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. 39°

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____P. W. Clifford_____, Driller _____J. T. Henry_____, Driller_____Dan Webb_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>0</u>	<u>55</u>	<u>55</u>	<u>Sand and Caliche</u>
<u>55</u>	<u>550</u>	<u>495</u>	<u>Red Beds and Anhydrite</u>
<u>550</u>	<u>1300</u>	<u>750</u>	<u>Salt</u>
<u>1300</u>	<u>1480</u>	<u>180</u>	<u>Anhydrite</u>
<u>1480</u>	<u>1555</u>	<u>75</u>	<u>Red Beds and Anhydrite</u>
<u>1555</u>	<u>2330</u>	<u>775</u>	<u>Anhydrite</u>
<u>2330</u>	<u>2345</u>	<u>15</u>	<u>Anhydrite and Sand</u>
<u>2345</u>	<u>2377</u>	<u>32</u>	<u>Red Sand</u>
<u>2377</u>	<u>2575</u>	<u>198</u>	<u>Anhydrite</u>
<u>2575</u>	<u>2755</u>	<u>180</u>	<u>Anhydrite and Shale</u>
<u>2755</u>	<u>2925</u>	<u>170</u>	<u>Lime - Show of Oil and Gas 2933</u>
<u>2925</u>	<u>2940</u>	<u>15</u>	<u>Sandy Lime</u>
<u>2940</u>	<u>3032</u>	<u>92</u>	<u>Lime</u>
<u>3032</u>	<u>3041</u>	<u>9</u>	<u>Sand</u>
<u>3041</u>	<u>3062</u>	<u>21</u>	<u>Lime</u>
<u>3062</u>	<u>Total</u>		<u>TOTAL DEPTH</u>

GEOLOGICAL SURVEY
RECEIVED
FEB 11 1946
Alamosa, New Mexico

TTER **E PLAN**

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SECRET

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked," or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

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