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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department RECEIVED

Revised 1-1-89 See Instructions at Bottom of Pag

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION JUL 3 1 1991

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

O. C. D. ARTESIA, OFFICE

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQ	UEST F	OR AL	LOWAE	BLE AND A	AUTHORIZ	ATION S				
I.	TO TRANSPORT OIL AND NATURAL GAS						Well 7	Well API No.			
Operator Composition											
Marbob Energy Corpor	ation										
Address P. O. Drawer 217, Ar	tesia,	NM 8	8210		<u> </u>	r (Please explai					
Reason(s) for Filing (Check proper box)			_			ange in l		me from	: Gissl	er B	
New Well		Change in		1 1	CIIc	ange in i	ease na	to		_	
Recompletion	Oil		Dry Ga		r.f.	fective 7	/1 /01	20	· narvo		
Change in Operator	Casinghe	ad Gas	Conden	sate	ELI	eccive 7	71751				
and accreas or brounds at			ım Co	rp., P	O. Box S	936, Rosw	ell, NA	1 <u>88201</u>			
II. DESCRIPTION OF WELL AND LEASE								Kind of Lease Lease No.		ease No.	
Lease Name Well No. Pool Name, including						18 TOTHERION			Federal arxFree LC-029338		
Harvard		2	Sq	uare La	ake Grbg	SA					
Location							_		West	Line	
Unit Letter	:6	60	Feet Fro	om The	<u>NorthLine</u>	and66	0 Fe	et From The _		Line	
40		47C	D	301	r NN	ΛΡΜ,	Eddu			County	
Section 12 Township	<u></u>	17S	Range	301	<u> </u>	11 111,					
III. DESIGNATION OF TRANS	SPORTE	or Conder	IL AN	D NATU	RAL GAS Address (Give	e address to whi	ch approved	copy of this fo	orm is to be se	int)	
			D	Con [	Address (Give	e address to whi	ch approved	copy of this fo	orm is to be se	int)	
Name of Authorized Transporter of Casing	head Gas		or Dry	Gas []	Audicas (Oire	200 200 10 1112					
INJECTION WELL	Unit Sec. Twp. Rge				Is gas actually connected? When			2 7			
If well produces oil or liquids, give location of tanks.							i				
If this production is commingled with that i	rom any ot	her lease or	pool, giv	e comming	ling order numb	er:					
IV. COMPLETION DATA							Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	Oil Well	i	Jas Well	New Well	Workover	Deepen	<u> </u>	J		
Date Spudded	Date Compl. Ready		to Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth  Depth Casing Shoe			
Lievauous (D)											
Perforations	J., — — .							Depth Casin	ig Snoe		
		TIBING.	CASI	NG AND	CEMENTI	NG RECORI	)	<del>.,</del>			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
HOLE SIZE								Yest ID-3			
								X 2 - 7 /			
								champ & Ise name			
							<del></del>				
V. TEST DATA AND REQUES	T FOR	ALLOW	ABLE					a depth or he	for full 24 hos	ors.)	
OIL WELL (Test must be after r	ecovery of	iotal volume	of load	oil and mus	be equal to or	ethod (Flow, pu	ma eat lift	elc.)	<i>joi</i> j <del>ai</del> 2		
Date First New Oil Run To Tank	Date of Test				Producing M	euiou (riow, pu					
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF			

## VI. OPERATOR CERTIFICATE OF COMPLIANCE

GAS WELL

Actual Prod. Test - MCF/D

Testing Method (pitol, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Clerk Robin Smith Title Printed Name 748-3303 7/1/91 Telephone No. Date

## OIL CONSERVATION DIVISION

Gravity of Condensate

Choke Size

JUL 3 1 1991 Date Approved \_

ORIGINAL SIGNED BY MIKE WILLIAMS

SUPERVISOR, DISTRICT IT Title.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Length of Test

Tubing Pressure (Shut-in)

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Bbls. Condensate/MMCF

Casing Pressure (Shut-in)

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.