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CARLOS
AREAB-E
PMSNM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

dsf

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORT ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other (Water Injection Well)
2. Name of Operator
 Burnett Oil Co., Inc.
3. Address and Telephone No.
 801 Cherry Street, Suite 1500, Fort Worth, TX 76102 817/332-5108
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 Unit P, 440' FSL, 660' FEL, Sec. 12, T17S, R30E

Q. C.
ARTESIA OFFICEFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 19935. Lease Designation and Serial No.
LC 029339A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Grayburg Jackson (San Andres) Unit8. Well Name and No.
359. API Well No.
30-015-0412610. Field and Pool or Exploratory Area
Grayburg-Jackson11. County or Parish, State
Eddy, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Abandonment☐ Change of Plans☐ Recompletion☐ New Construction☐ Subsequent Report☐ Plugging Back☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut-Off☐ Altering Casing☐ Conversion to Injection☐ Final Abandonment Report☒ Other (Repair tubing leak.)☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We request approval to dig a small 8' wide X 20' long X 10' deep earthen working pit to contain the small amount of backflow water we expect while repairing the tubing string in this injection well. We will dispose of any accumulation in the pit in an approved disposal method. The pit will be backfilled and levelled when repairs are completed.

14. I hereby certify that the foregoing is true and correct

Signed John C. McPhaulTitle Production SuperintendentDate: September 29, 1994

(This space for Federal or State office Use)

Approved by **(ORIG. SGD.) JOE G. LARA**Title **PETROLEUM ENGINEER**Date 10/27/94Conditions of approval, if any: Pit must be sealed & emptied within 48 hrs following its use.