

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Fort Worth, Texas

October 23, 1957

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Nash, Windfohr & Brown Jackson LC 089339 A, Well No. **15 A**, in **NW** $\frac{1}{4}$ **SE** $\frac{1}{4}$,

(Company or Operator)

(Lease)

J, Sec. **12**, T. **17 S**, R. **30 E**, NMPM., **Grayburg Jackson** Pool

Unit Letter

Bddy

County. Date Spudded **7/29/57**

Date Drilling Completed **9/27/57**

Please indicate location:

Elevation **3212-3225** Total Depth **3510** PBDT

Top Oil/Gas Pay **3408-3450** Name of Prod. Form. **Lovington**

3468-3486

PRODUCING INTERVAL -

Perforations **3203-3225**

Open Hole **FB to 3245** Depth **3397** Depth **3220**
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: **Est. 10** bbls. oil, **-0-** bbls water in **24** hrs, **-0-** min. Size **Bailing**

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **40** bbls. oil, **No** bbls water in **24** hrs, **-0-** min. Size **Flow open tubing**

GAS WELL TEST -

Natural Prod. Test: **-0-** MCF/Day; Hours flowed **-0-** Choke Size **-0-**

Method of Testing (pitot, back pressure, etc.): **-0-**

Test After Acid or Fracture Treatment: **-0-** MCF/Day; Hours flowed **-0-**

Choke Size **-0-** Method of Testing: **-0-**

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **See Note**

Casing **350** Tubing **-0-** Date first new **10/23/57**
Press. Press. oil run to tanks

Oil Transporter **Texas New Mexico Pipe Line Company**

Gas Transporter

Remarks: **3212-25 Lovington; 3408-3450 Upper Jackson; 3468-86 Lower Jackson**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved **1957**, 19

Nash, Windfohr & Brown

(Company or Operator)

OIL CONSERVATION COMMISSION

By: **M. L. Armstrong**

By: **A. R. DeGrazier**
(Signature)

Title **A. R. DeGrazier, Bookkeeper**

Send Communications regarding well to:

Title **OIL AND GAS INSPECTOR**

Name **Nash, Windfohr & Brown**

Address **1107 Continental Life Building
Fort Worth, Texas**

NASH, WINDFOHR & BROWN
OIL PRODUCERS
1107 CONTINENTAL LIFE BUILDING
FORT WORTH, TEXAS

October 23, 1957

Drilled plug; tested dry and drilled to total depth of 3510. Set Lynes Packer at 3462-66; perforated 3408-3450 Upper Jackson and treated with 2,000 gallons 15% acid. Upper Jackson zone took 4.3 bbls. per minute at 2600#. Perforated 3468-3486 Lower Jackson and treated with 2,000 gallons acid. Lower zone took 3.4 bbls. acid per minute at 2600-2300# pressure. Lower zone pressure 1100# after 30 minutes. Upper zone zero pounds after one minute. Swabbed through Lynes Packer at rate of 62 gallons per hour 40% acid water. Preparing to frac.

Frac'd Upper and Lower Jackson Zones (3408-3450 & 3468-3486) jointly with 7,800# 20/40 sand and 10,000 gallons oil. Average input volume 23 bbls. per minute. Treating range 2200-1900#. Swabbed 5 bbls. oil and 10 bbls. of water. No increase in oil & no water.

Set Lane Wells plug at 3245; perforated 3212-25 (Lovington) with 52 holes, 4 per foot. Recovered 4 gallons frac oil and slight amount of gas. Preparing to frac.

Frac'd Lovington zone 3212-3225 with 15,000# sand and 473 bbls. of lease oil. Treating range 2200# to 3600#. Average input volume 17 bbls. per minute. Breakdown pressure 3000#. After recovering load oil, well flowed 61 bbls. in 24 hours.

WASH WINDHORN & BROWN
OF PRODUCE
1000 WINDHORN BUILDING
EL PASO, TEXAS

October 1, 1911

My dear Sir,
I have the honor to acknowledge the receipt of your letter of the 29th inst. in relation to the purchase of the 1000 bushels of wheat for the month of October, 1911. I am sorry to hear that the price of wheat has advanced so much since the 1st of September. I have, however, been unable to secure the wheat at the price of \$1.00 per bushel, which was the price at which I was able to secure it on the 1st of September. I have, therefore, been unable to purchase the wheat at the price of \$1.00 per bushel, which was the price at which I was able to secure it on the 1st of September. I have, therefore, been unable to purchase the wheat at the price of \$1.00 per bushel, which was the price at which I was able to secure it on the 1st of September.

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OIL CONTRACT	
No.	Quantity
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4	1000
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