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SANTA FE	_	7	
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u.s.g.s.			
LAND OFFICE			
TRANSPORTER	OIL	/	_
	GAS		
OPERATOR			_
PRORATION OF	ICE		

8-11-67

NEW MEXICO OIL CONSERVATION COMMISSION

	SANTA FE /	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE		Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS	
	IRANSPORTER OIL /	-	\mathcal{V}	RECEIVED	
1.	OPERATOR / PRORATION OFFICE	-	•	AUG 1 3 1007	
	Operator				
	WINDFOHR OIL COMPANY Address			D. C. C.	
	1202 First National Ba Reason(s) for filing (Check proper box	mk Bldg., Fort Worth, Te		hange for of Janks	
	New Well Recompletion	Change in Transporter of: Oil Dry Go	Change of Leas (Jackson A 15)	se Name & Divell H	
	Change in Ownership	Casinghead Gas Conder	nsate		
Ħ.	DESCRIPTION OF WELL AND	IFASE			
	Lease Name	Well No. Pool Name, Including F Unit 37 Grayburg Jacks			
	Unit Letter;17	760 Feet From The 📉 👢 Lin	ne and 1980 Feet From	The	
	Line of Section 12 To	wnship 17S Range	30E , NMPM, Ec	ldy County	
IXI.	DESIGNATION OF TRANSPOR' Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	Address (Give address to which appr	oved copy of this form is to be sent)	
	Texas New Mexico Pipeline Co. Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent				
	Skelly OII Company	Unit Sec. Twp. Rge.	P. O. Box 1650 - Tule Is gas actually connected?	sa, Oklaho-ma hen	
	If well produces oil or liquids, give location of tanks.	B 13 17S 30E	Yes	Dec , 59	
	If this production is commingled win COMPLETION DATA	th that from any other lease or pool,		Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completic				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	HOCE SIZE	CASING & TOBING SIZE	OCT (III OCT)	SACKS GENEVY	
V.	TEST DATA AND REQUEST FOOL WELL	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oi pth or be for full 24 hours)	l and must be equal to or exceed top allow-	
	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas - MCF	
	GAS WELL Actual Prod. Test-MCF/D	Length of Tes:	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
v	CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION	
▼ 1 .	ERTIFICATE OF COMPLIANCE		JIE CONSERV.	N 10 7	
	I hereby certify that the rules and a Commission have been complied wabove is true and complete to the	regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	BY W. a. Green	ssect 19	
	ORIGINAL SIGNED BY JOHN RUSH VANN			compliance with RULE 1104.	
	(Signe	John Rush Vann	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
	Menager (Attle)		All sections of this form must be filled out completely for allowable on new and recompleted wells.		

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.