

November 1983)
Formerly 9-331)

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

NEW MEXICO
(Other instruction
verse side)
Artesia, NM 88210

REVISION DATES AUGUST 31, 1985

RECEIVED BY

OCT 2 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(This form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☒ OIL ☐ GAS ☒ WELL ☐ OTHER
ARTESIA OFFICE Water Injection Well

Burnett Oil Co., Inc.

2. ADDRESS OF OPERATOR

1500 InterFirst Tower, Fort Worth, TX 76102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below)
At surface:

176C' FSL, 1980' TEL

13. PERMIT NO.

API #30-C15-04129

15. ELEVATIONS (Show whether DE, RT, OR etc.)

5. LEASE DESIGNATION AND SERIAL NO.

NM 8867

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Crayburg Jackson (San Andres)

9. FARM OR LEASE NAME

Unit

GJSAU

9. WELL NO.

37

10. FIELD AND POOL, OR WILDCAT

GB-SA

11. SEC. T. R. M., OR BLK. AND
SURVEY OR AREA

12-17S-30E

12. COUNTY OR PARISH

13. STATE

Eddy

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ADD CASING

FRACURE TREATMENT

MULTIPLE COMPLETION

SHOOTING OR ACIDIZING

ABANDONMENT

REPAIR WELL

CHANGE PLUG

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form)

17. (If PIPE LOG USED OR EQUIPMENT OPERATING, include State Department details, and give pertinent dates, including estimated date of starting any proposed work. If well is abandoned, drilled, plug, subsurface location and measured and true vertical depths for all shutters and zones put in sent to this work.)

9/16/85 Found packer setting was below top perforations in 7" casing.
Reset packer above all perforations, pressured annulus to 250 psi.
Held okay.

9/20/85 Circulated packer fluid, set packer at 2979' GL with 12,000#
tension on 96 jts. of 2-3/8" cement lined tubing. Resumed
injection.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Superintendent DATE 9/23/85

(Leave space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD

TITLE

DATE

COMPLETION OF APPROVAL, IF ANY:

OCT 1 1985

*See Instructions on Reverse Side

Subject to
Like Approval
by State

19. I hereby certify that the foregoing is true and correct by person knowingly and willfully to make to any department or agency of the
Bureau of Land Management, Bureau of Reclamation, or any other Federal agency, or to any State or local agency, or to any person, any false or fraudulent statements or representations as to any matter within its jurisdiction.