

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)

Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Fort Worth, Texas August 12, 1957
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Nash, Windfohr & Brown IC 055264, Well No. Jackson 21-3, NE 1/4, NE 1/4,
(Company or Operator) (Lease)
A ✓, Sec. 12, T. 17 S., R. 30 E., NMPM., Square Lakes Pool

Unit Letter

Please indicate location:

D	C	B	A ✓
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded May 14, 1957 Date Drilling Completed July 9, 1957
Elevation 3716 Total Depth 3540 PBTD 3472

Top Oil/Gas Pay 3386-3402 Name of Prod. Form.
3422-3438
PRODUCING INTERVAL

Perforations 3386-3402 & 3422-3438
Open Hole 3491-3540 Depth 3491 Depth Tubing 3472

OIL WELL TEST -

Natural Prod. Test: 43 bbls. oil, 50 bbls water in 24 hrs, min. Pump Rate
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
load oil used): bbls. oil, bbls water in hrs, min. Choke Size

GAS WELL TEST -

Natural Prod. Test: -0- MCF/Day; Hours flowed -0- Choke Size -0-

Method of Testing (pitot, back pressure, etc.): -0-

Test After Acid or Fracture Treatment: -0- MCF/Day; Hours flowed -0-

Choke Size -0- Method of Testing: -0-

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
sand): See Note

Casing Tubing Date first new August 8, 1957
Press. Press. oil run to tanks

Oil Transporter Malco Refineries, Incorporated

Gas Transporter

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8"	540	50
5 1/2"	3491	100

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved AUG 14 1957, 19

Nash, Windfohr and Brown
(Company or Operator)

By (Signature)

Title Partner - R. F. Windfohr

Send Communications regarding well to:

Name Nash, Windfohr & Brown

Address 107 Continental Life Building

OIL CONSERVATION COMMISSION

By M. L. Armstrong

Title OIL AND GAS INSPECTOR

NASH, WINDFOHR & BROWN
OIL PRODUCERS
1107 CONTINENTAL LIFE BUILDING
FORT WORTH, TEXAS

August 12, 1957

Acidized 3492 to 3540 with 2,000 gallons of 20 % acid; average rate of treating fluid 1 barrel per minute; maximum pressure 1800; minimum pressure 1300. Well made only faint show before acidizing. After acidizing swabbed 3 barrels of oil and 3 barrels of water after being shut down 8 hours. Added and abandoned zone, setting Lane Wells bridging plug at 3472.

Perforated 3386-3402 with 64 holes and from 3422 to 3438 with 64 holes. Well swabbed 2 barrels after perforating. Acidized with 5,000 gallons. Well swabbed 3 barrels per hour. Fraced with 10,000 gallons of acid frac and 11,500 pounds of 20/40 frac sand; maximum pressure 2400 and minimum pressure 1800. Well started through casing 10 - 11 barrels of fluid per hour, estimated 1/2 oil and 1/2 water. Placed well on pump, and now pumping 43 barrels of oil and 50 barrels of water each 24 hours.

^a $\chi^2 = 1.0$, $df = 1$, $p = .32$.
^b $\chi^2 = 1.0$, $df = 1$, $p = .32$.
^c $\chi^2 = 1.0$, $df = 1$, $p = .32$.

1. [Illegible]
 2. [Illegible]
 3. [Illegible]
 4. [Illegible]
 5. [Illegible]
 6. [Illegible]
 7. [Illegible]
 8. [Illegible]
 9. [Illegible]
 10. [Illegible]

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