

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TR
(Other instructi
verse side)CATE*
on re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-055264

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON **WELLS**(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Windfohr Oil Company		8. FARM OR LEASE NAME Grayburg-Jackson-S. A.	
3. ADDRESS OF OPERATOR 1202 First National Bank Building, Fort Worth, Texas 76102		9. WELL NO. 38	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' from North and East lines of Sec. 12-17S-30E.		10. FIELD AND POOL, OR WILDCAT Grayburg Jackson, GB-SA	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3715	
		12. COUNTY OR PARISH Eddy	
		18. STATE N. Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Total depth is 3540'. 5½" casing is set at 3472' and is perforated at 3336-3402 and 3422-38. The well is producing from Zone 9 of the San Andres.

In order to recover oil from other zones now being flooded on offset leases, it is proposed to perform the following work:

1. Perforate Lovington Sand at 3164-71 one shot/ft. and acidize with 250 gallons.
2. Perforate Premier Sand at 3012-21 and 3031-40, perforate Me-Tax sand at 2985-71 and perforate Grayburg Sand at 2872-79 and 2908-20, all with one shot/ft.
3. Acidize each zone with 250 gallons.
4. Frac with 20,000 gallons plus 20,000# sand, using ball sealers.

If commercial production is developed in Grayburg formation dual packers and two strings of tubing will be run in well, so as to keep production from the San Andres separate from Grayburg production.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Consulting Engineer

DATE Sept. 25, 1967

(This space for Federal or State office use)

APPROVED BY
COMMISSIONER OF GEOLOGY, IF ANY:

TITLE

DATE

RECEIVED
SEP 26 1967
U.S. GEOLOGICAL SURVEY
ALBUQUERQUE, NEW MEXICO

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.