

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

JUN 2 1980

~~E. C. D.~~

ARTESIA, OFFICE

DUNNETT OIL CO. INC.

Address 1214 First National Bank Building, Fort Worth, Texas 76102

Reason(s) for filing (Check proper box)

New Well	☐	Change in Transporter of:		Not actual ownership change, but change in operator name.
Recompletion	☐	Oil	☐ Dry Gas ☐	
Change in Ownership	☒	Condensed Gas	☐ Condensate ☐	

If change of ownership give name and address of previous owner Windfohr Oil Company, Box #198, Artesia, New Mexico 88210

DESCRIPTION OF WELL AND LEASE

DESCRIPTION OF WELL AND LEASE				Lease No.
Lessee Name	Well No.	Pool Name, Including Formation	Kind of Lease	
Grayburg Jackson S.A. Unit	38	Grayburg Jackson, GB-SA	State, Federal or Fed.	LC055264
Location				
Unit Letter	Feet From The		Line and	Feet From The
A	660		north	660 east
Line of Section	Township	Range	County	
12	17S	30E	Eddy	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil ☒ or Condensate ☐					Box 2528, Hobbs, New Mexico 88240	
Texas New Mexico Pipe Line Co.						
Name of Authorized Transporter of Gas ☒ or Dry Gas ☐					Address (Give address to which approved copy of this form is to be sent)	
Conoco, Inc.					Ponca City, Okla.	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	X	13	17	20	yes	12-59

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

COMPLETION DATA									
Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Reelv.	Diff. Reelv.
Date Spudded		Date Compt. Ready to Prod.			Total Depth		P.S.T.D.		
Elevations (OF, ANB, RT, GR, etc.)		Name of Producing Formation			Top Oil/Gas Pay		Footing Depth		
Perforations							Depth Casing Shoe		

_____ TUBING, CASING, AND CEMENTING RECORD

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL		Date for this Section of Log (Year)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Casing Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test		
Testing Method (prior, back pr.)	Tubing Pressure (shut-in)	Coating Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Consulting Engineer

(1014)

June 1, 1980

(f) (u) (e)

OIL CONSERVATION DIVISION

JUN 9 1980

APPROVED _____

BY W. A. [illegible]
TITLE SUPERVISOR, DISTRICT H

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULZ 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transportation or other such change of condition.

Separate Form C-104 must be filed for each pool in multiple completed wells.