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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Supersedes Old C-104 and C-110

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS WINDFOHR OIL COMPANY 1202 First National Bank Building, Fort Worth, Texas 76102 Reason(s) for filing (Check proper box) Other (Please explain) Compliance with PC 343 Change in Transporter of: Copy attached (Jackson B-21 Old-name)
Dually completed well to separate San Andr Dry Gas Recompletion Oil Change in Ownership Condensate Casinghead Gas from Crayburg Production. If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease No. Grayburg Jackson (S-A) Unit Grayburg-Jackson (San Andres) State, Federal or Fee 38 Federal TR 4A Location 660 660 E Unit Letter 30E **17**S Eddy Ranae NMPM. Line of Section Township County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS North Freedom Avenue, Artesia, New Mexico P. O. Box 1510 - Midland Texas Continencard 011 Company (Grayburged Done) Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) P. O. Box 1650 - Tulsa, Oklahoma Skelly 011 Company Is gas actually connected? When → P 14 178 30E Yes give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well New Well Plug Back Same Res'v. Diff. Res'v. Oil Well Workover Designate Type of Completion = (X)Date Spudded Date Compl. Ready to Prod. Top Oil/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE DEPTH SET (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Length of Test Tubing Pressure Casing Pressure Choke Size Water-Bbls. Ggs - MCF Actual Prod. During Test Oil-Bbls. **GAS WELL** Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. APPROVED This form is to be filed in compliance with RULE 1104.

(Signature) J. R. VANN Manager

(Title)

1-12-68

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.