NO. OF COPIES RECEIVED		5	
DISTRIBUTION			L
SANTA FE		1	
FILE		1	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	<u> </u>
	GAS	1	
OPERATOR		17	
		7	

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE	/	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11  Example 2
FILE U.S.G.S.	1/1-	AUTHODIZATION TO TO	AND ANSPORT OIL AND NATURA	RECEIVED
LAND OFFICE	+	AUTHURIZATION TO TR	AITUI OK I OIL AITU ITA IOKA	
OIL	1/1			JAN 20 1970
TRANSPORTER GAS	/			-
OPERATOR	1/1			O. C. C.
PRORATION OFFICE Operator	•	ANT /		ARTESIA, OFFICE
Operator WELCH	& IVERS	ON V		
Address DRAWER	W - AR	TESIA, NEW MEXICO	88210	
		TEOTA, NEW MEATOU		
Reason(s) for filing (Check	proper box)	Chamae in Transporter of	Other (Please explain)	
New Well		Change in Transporter of: Oil Dry	Gas (	
Recompletion Change in Ownership			ensate from Skelly C	out Co.
Change in Ownership				
If change of ownership g	ive name			
and address of previous	owner			
DESCRIPTION OF WE	LL AND L	Well No. Pool Name, Including	Formation Kind of I	Lease No.
CISSLER .		3 SQUARE LAKE		ederal or Fee LC-029338
Location				
Unit Letter	1650	Feet From The N.	ine and 660 Feet F	rom The
I2		17S	30E	<b>EDDY</b> County
Line of Section	Town		, NMPM,	County
	ANGRORE	ED OF OH AND NATURAL (	ZAS	
Name of Authorized Trans	porter of Oil	or Condensate	Address (Othe dedicate to miner	approved copy of this form is to be sent)
NAVAJO REPIN		<b>V</b>	• •	E - ARTESIA, NEW MEXIC
Name of Authorized Trans	porter of Cast	nghead Gas or Dry Gas		approved copy of this form is to be sent)  OUSTON, TEXAS 77001
CONTINENTAL		The last the		When
If well produces oil or liq	uids,	Unit Sec 178 178 30	E YES	5-1-60
give location of tanks.	i			
If this production is con	mingled with	that from any other lease or poo	ol, give commingling order number	
. COMPLETION DATA		Oil Well Gas Well	New Well Workover Deepe	en Plug Back Same Resiv. Diff. Resi
Designate Type of	Completion	n = (X)		
Date Spudded		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
			Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT	, GR, etc.j	Name of Producing Formation	Top On/Gas Pay	
				Depth Casing Shoe
Perforations				
		TUBING, CASING, A	AND CEMENTING RECORD	
HOLE SIZ		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		D ATTOMANTE (Transmit	a after recovery of total volume of los	ad oil and must be equal to or exceed top all
TEST DATA AND R	EQUEST FO	JK ALLUWABLE (Test must be able for this	depth or be for full 24 hours)	
OIL WELL Date First New Oil Run	To Tanks	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)
				Choke Size
Length of Test		Tubing Pressure	Casing Pressure	CHOIL SILE
			Water - Bbls.	Gas-MCF
Actual Prod. During Tes	•	Oil-Bbls.	11 14 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
0.40 WTT -				
GAS WELL Actual Prod. Test-MCF	/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Merant 1.00. 1991-Mot				
Testing Method (pitot, b	ack pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
I. CERTIFICATE OF	COMPLIAN	CE	OIL CONSE	ERVATION COMMISSION
			APPROVED JAN 2	21 1970
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  WELCH & IVERSON		ion APPROVED	Gressett	
		ef. BY M. G.		
		TITLE OIL AND GAS I	NSPECTOR	
/			11166	
By A	10610	MIKMINO	This form is to be fill	ed in compliance with RULE 1104.  r allowable for a newly drilled or deeper
- X-11/	V $M$ $V'$	メ マハスコレ `	If this is a request to	the deviation of the deviation

Ву	LARIO	LA COM	11
	Agent	(Signature)	
	/20/70	(Title)	

(Date)

well, this form must be accompanied by a tabulation of titests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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