		- 1	
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DISTRIBUTION	NEW MEXICO OIL CON	SERVATION COMMISSION RECEIVED RECEIVED	ED Brown C-104 Supersed's Old C-104 and C-110
SANTA FE			Effective 1-1-65
FILE U.S.G.S.	AUTHORIZATION TO TRANS	SPORT OIL AND NATUSEP GA	8 1983
LAND OFFICE	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1 0	C. D.
I RANSPORTER OIL		APTESI	A, OFFICE
GAS		Anias	
OPERATOR V	/		
PRORATION OFFICE			
	EUM CORPOFATION		
	Roswell, New Mexico	88201	
	ROSWETT, NEW METERS	Other (Please explain)	
Reason(s) for filing (Check proper box)	Change in Transporter of:	Change of Open	rator Only.
New Well Fecompletion	OII Dry Gas	Effective 8/1	/83.
Change in Ownership	Casinghead Gas Condense	ite	
	and Open 30 - 00	Granthe & mount	119 21 21
f change of ownership give name from the found address of previous owner	our per o	Em 1150- 1281111111	_ /
	· ·		
DESCRIPTION OF WELL AND L	Well No. Poc. Name, Including For	nation Kind of Lease	cr Fee Federal LC029338b
Gissler B	3 Square Lake,	Gbg-S.A. State, Federal	arte Tederar Ecozoos
		7.00 F. 1.7 T	Wost
Unit Lette: E ; 165	O Feet From The North ine	and 660 Feet from 17	NEST.
3.0 -	nship 17S Range 3(DE , NMPM, Eddy	County
Line of Section 12 Town	nship 178 Mange 30	<u>, </u>	
PERION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to which approve	ed copy of this form is to be sent)
Name of Authorized Transporter of Oil	or Condensate		1
Name to Dofining Co	mnany	P. O. Box 159, Art. Address (Give address to which approve	ed copy of this form is to be sent)
Navajo Reffiffing Co	ingheud Gas	P. O. Box 2197, Ho	
Continental Oil Co	Unit Sec. Twp. Ege.	ls gas actually connected? When	
If well produces oil or liquids, give location of tanks.	D 12 17S 30E	Yes	
Give location of the property with	h that from any other lease or pool, g	ive commingling order number:	
If this production is commingled with COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completio	OII WELL		
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded			Tubing Depth
Elevations (DF, KKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	I damy beptil
			Depth Casing Shoe
Perforations			
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLESIZE			
	Tour Durant be of	ter recovery of total volume of load oil	and must be equal to or exceed top allow-
TEST DATA AND REQUEST F	or ALLOWABLE Trest must be on able for this dep	nia or he lot tull 47 now 1	
OII. WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lij	
		Casing Pressure	Choke Size Fost 10-3 Gas-MCF Gas-MCF
Length of Test	Tubing Pressure	Carry Property	1051 16-83
	Oil-Bhis.	Water-Bbls.	Gas-MCF
Actual Pred. During Test	C. C. C.		
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
AT USU THE THE MOR/D	Length of Test	Ebla. Condensule/Number	
	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Tueing Pressure (Baut-111)		
	·CF		ATION COMMISSION
CERTIFICATE OF COMPLIANCE		SEP 1 4 1983	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given at over is true and complete to the best of my knowledge and belief.		APPROVED	
		BY The Willet	
		OIL AND BAS INSPECTOR	
********	M CORDODACTON	TITLE	compliance with RULE 1104.
HARVARD PETROLEUM CORPORATION		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation well, this form must be accompanied by a tabulation of the deviation well, this form must be accordance with RULE 111.	
(Signorus) H. Lee Harvard			
(Signature) H. Lee Harvard			ust be filled out completely for allow-
(Tule) President		II	/ 4114 .
7/13	•	Fill out only Sections I.	II. III. and VI for Changes of condition.
(Date)		well name of domestics but be been been been been been been been	at be filed for each pool in multiply