Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

RECEIVED

JUL 3 1 1991

1000 Rio Brazos Rd., Aztec, NM	ncu	JEST FO	OR A	LLOV	NAE	BLE AND	AUTHOR	IZATION	O. C.	D.		
I		TO TRA	NSP	ORT	OIL	AND NA	TURAL G	AS Well	APTRSIA, C	PERCE		
Operator Marbob Energy Co	rporation											
Address P. O. Drawer 217	7 Artesia.	NM 88	3210									
Reason(s) for Filing (Check proper						X Oth	er (Please exp	lain)				
New Well	,	Change in	Transp	orter of	_	Ch	ange in	lease na	ame from	n: Gissl	ler B	
Recompletion	Oil		Dry G				_		to			
Change in Operator	Casinghea	id Gas	Conde	nsate	<u> </u>	Ef	fective	7/1/91				
If change of operator give name and address of previous operator	Harvard Pe	etroleu	m Co	orp.,	. P.	O. Box	936, Ros	well. N	<u> 88201</u>			
II. DESCRIPTION OF W	ELL AND LE	ASE				Frantian		Kind	of Lease	T	ease No.	
ease Name Well No. Pool Name, Include					ng Politization			Federal erap	LC-02	29338		
Harvard		3	Sqt	lare	.Las	te GIDG	JA					
Location Unit Letter $\underline{\hspace{1cm}}^{E}$:165	5 <i>0</i>	Feet F	rom The	e	Vorth Lin	e and6	60F	et From The	West	Line	
Section 12 Township 17S Range 30E					, NMPM,			Eddy		County		
TT THE TOWN TION OF T	TRANSPORTE	R OF OI	L AN	ID NA	TU	RAL GAS						
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL Name of Authorized Transporter of Oil X or Condensate						Address (Give data es 10 which approved copy of						
Navajo Refining Co.						P.O. Drawer 159, Artesia, NM 88210						
Name of Authorized Transporter of Casinghead Gas X or Dry Gas						Address (Give address to which approved copy of this form is to be sent) P.O. Box 2197, Houston, TX 77001					ini)	
Continental C		T		Rge.					77001			
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 12	Twp. 175	•	Rgc. 3 <i>0E</i>	yes	y commones.		•			
If this production is commingled w							ber:					
IV. COMPLETION DATA	A.	,										
		Oil Well		Gas We	ll	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Comp	letion - (X)	_i	l_			T 5	<u> </u>	J	DDTD	J	_1	
Date Spudded	Date Com	pl. Ready to	Prod.			Total Depth			P.B.T.D.			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing De	Tubing Depth			
Perforations					<u> </u>			Depth Casing Shoe				
Letiorations												
	7	TUBING,	CAS	ING A	ND	CEMENTI	NG RECO	RD		010/0 05/1	ENT	
HOLE SIZE						DEPTH SET			SACKS CEMENT			
									18	8-2-91		
									chara & he name			
									~/			
V. TEST DATA AND RE	OUEST FOR	ALLOWA	BLE			<u></u>						
OIL WELL (Test must be	QUEST FOR I	otal volume	of load	oil and	musi	be equal to o	exceed top al	lowable for th	is depth or be	for full 24 hou	ers.)	
Date First New Oil Run To Tank	Date of Te					Producing M	lethod (Flow, p	oump, gas iyī,	eic.)			
Length of Test	Tubing Pro	Tubing Pressure				Casing Press	ure		Choke Size	Choke Size		
						Water - Bbls			Gas- MCF			
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.				Water - Bon		· · · · · · · · · · · · · · · · · · ·				
GAS WELL									10	Condensate		
Actual Prod. Test - MCF/D Length of Test							nsate/MMCF		Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pro	Tubing Pressure (Saut-in)				Casing Pressure (Shut-in)			Choke Size	Choke Size		
VI. OPERATOR CERT	TFICATE OF	F COMP	LIA]	NCE				VSERV	ATION	DIVISIO	NC	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief						Date Approved						
Quain ha	:. _						• •		GNED BY			
Simplify						By ORIGINAL SIGNED BY MIKE WILLIAMS						
Signature Robin Smith Production Clerk					II SUPERVISOR, DISTRICT IT							
Printed Name 7/1/91		74	Title 9-33	103		Title						
7/1/91 Date			phone									

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.