Form 9-330 (Rev. 5-63)

SUBMIT IN DUPLIC ... £* UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

(See other instructions on reverse side)

Form approved. Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

029339-A

WELL CO	MPLE1	TION O	R RECO	MPLETION	REPOR	≀T AN	D LO	G * 6. 11	F INDIAN	, ALLOT	TEE OR TRIBE NAME	
1a. TYPE OF WEL									7. UNIT AGREEMENT NAME			
b. TYPE OF COM	PLETION	:				1					*,	
NEW WORK DEEP PLUG DIFF. Other									S. FARM OR LEASE NAME			
2. NAME OF OPERATOR									Jackson			
Time Halah & Vator Inc									9. WELL NO.			
Flynn, Welch & Yates, Inc. 3. ADDRESS OF OPERATOR										3-A		
									10. FIELD AND POOL, OR WILDCAT			
Box #1057, Artesia, New Mexico 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*									-			
									Jackson 11. SEC., T., R., M., OR BLOCK AND SURVEY			
At surface 1980' from South and 2000' from East Lines of Sec. 13-17-30.									OR AREA			
At top prod. into	erval rep	orted below		Sec.	13-1/-	-30.						
At total depth									Sec. 1	.3- <u>1</u> 7-	-30	
14. PERMIT NO. DATE ISSUED									12, COUNTY OR 13. STATE PARISH			
								Eddy			New Mexico	
15. DATE SPUDDED	16. DAT	E T.D. REAC	HED 17. DA	TE COMPL. (Ready	to prod.)	18. ELE	VATIONS (I	OF, RKB, RT, GR,		19. EI	EV. CASINGHEAD	
E /27 /27		8/19/37		1/37		3	743 D.	F.				
5/27/37 20. TOTAL DEPTH, MD	a TVD	21. PLUG. B.	ACK T.D., MD 8		ULTIPLE CO	<u> </u>	1 23. INT		TARY TOO	LS	CABLE TOOLS	
•	2 145	21. 120d, D		How	MANY*	•	DRII	LLED BY		1	x	
3510'				D DOMMON NAME	(MD AND T	wn) *	·	->		1 25.	WAS DIRECTIONAL	
24. PRODUCING INTER	VAL(S),	OF THIS CON	IPLETION—TO	P, BUTTOM, NAME	(MD AND I	1 D)					SURVEY MADE	
										İ		
3350 -	3466											
26. TYPE ELECTRIC A	ND OTHE	R LOGS RUN								27. WA	S WELL CORED	
••	. —		CAS	SING RECORD (A	Conort all et	ringe set	in anell)		<u>'</u>		 	
28.	THE TOTAL CO.	HT, LB./FT.	DEPTH S		HOLE SIZE	10093 800		MENTING RECOR	D.		AMOUNT PULLED	
CASING SIZE	- WEIG	ni, 16./81.	DEFIN S		GIZE						AMOUNT TOLLED	
10"	_		56	53		50 sx.				-		
7"			296	58		100 sx.						
· · · · · · · · · · · · · · · · · · ·							_	_				
	_								,			
29. LINER RECORD							30.	TUBI	NG REC	ORD.		
SIZE	TOP ()			M (MD) SACKS CEMENT*		SCREEN (MD) SIZE		DEPTE	DEPTH SET (MD)		PACKER SET (MD)	
- BIZE	101 (3			_						-		
			REC	EIVEL	」		·			-		
		1		<u> </u>		<u> </u>	<u> </u>			·		
31. PERFORATION RECORD (Interval, size and number)					32.	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					EZE, ETC.	
giot 1 & 1057						DEPTH INTERVAL (MD) AMOUNT A				AND KIND OF MATERIAL USED		
3350-3466							2,000	2.000 Acid.				
An THE COA							-					
			24.1				-			:		
					· ·			<u> </u>	 			
33.*					RODUCTION						(Dec de constant	
DATE FIRST PRODUCT	ION	PRODUCTI	ON METHOD	(Flowing, gas lift,	, pumping—	-size ana	type oj pui	mp)		t-in)	(Producing or	
9-1-37		Ī							1			
DATE OF TEST	HOURS	TESTED	CHOKE SIZE	PROD'N. FOR		BL.	GAS-M	CF. WA	TER-BBI	. (GAS-OIL RATIO	
9-1-37	24	L			્રં 35	3		:		1		
FLOW. TUBING PRESS.		PRESSURE	CALCULATED		- '- G	AS-MCF.		WATER-BBL.		OIL GR	AVITY-API (CORR.)	
	,	**	24 HOUR RA								**	
34. DISPOSITION OF G	AS (Sold	used for fue	el, vented, etc	.)			<u>. </u>	TES	T WITNE	SSED BY	*	
U. DIBLUSITION UP U	(2004)	,	,	.,			£	123				
OF -150						·	·					
35. LIST OF ATTACH	MENTS											
			-			<u> </u>				<u> </u>		
36. I hereby certify	that the	foregoing a	ind attached	information is co	mplete and	correct a	s determin	ed from all av	vailable 1	records		
1	•					· 4					•	
SIGNED		 	<u> </u>	TITLE					DAT	E		
				The second of th								

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(See other instructions on reverse side)

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5. LEASE DESIGNATION AND SERIAL NO. GEOLOGICAL SURVEY 6. IF INDIAN, ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG* 1a. TYPE OF WELL: 7. UNIT AGREEMENT NAME Other b. TYPE OF COMPLETION: PLUG BACK NEW WELL WORK OVER DEEP-S. FARM OR LEASE NAME Other . 2. NAME OF OPERATOR 9. WELL NO. 3. ADDRESS OF OPERATOR 10. FIELD AND POOL, OR WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA At top prod. interval reported below At total depth 12. COUNTY OR PARISH 13. STATE 14. PERMIT NO. DATE ISSUED 15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 19. ELEV. CASINGHEAD 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD ROTARY TOOLS CABLE TOOLS 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE 27. WAS WELL CORED 26. TYPE ELECTRIC AND OTHER LOGS BUY 28. CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD AMOUNT PULLED 29 LINER RECORD TUBING RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 31. PERFORATION RECORD (Interval, size and number) 32. ACID. SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 33.* PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in) DATE OF TEST HOURS TESTED CHOKE SIZE OIL-BBL GAS-MCF. WATER-BBL. GAS-OIL RATIO TEST PERIOD FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE GAS-MCF. OIL GRAVITY-API (CORR.) WATER-BBL. 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY 35. LIST OF ATTACHMENTS 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records TITLE DATE .