Form 3160-3 (November 1983) (formerly 9-331C)

... Oil Cons. Di til ATE. (Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

BUREAU OF LAND MANAGEMENT						5. LEASH DESIGNAT	ION AND BERIAL NO.	
						LC029339A		
APPLICATIO	N FOR PERMIT	O DRILL	DEEP	EN. OR PLUG	BACK	6. IF INDIAN, ALLO	EMAN SEIST SO SETT	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK							<u> </u>	
DR		DEEPEN		PLUG BA	CK 🖾	7. UNIT AGREEMEN	T NAME	
b. TYPE OF WELL	ue C			INGLE ETS MOLTE	66789	GJSAU #17		
OIL WELL OTHER SINGLE OF STATES OF OPERATOR						FARM OR LEASE	NAMB	
BURNETT OIL (ים זאכ				全	JACKSON A		
3. ADDRESS OF OPERATOR				<u> </u>	<u> </u>	9. water no.	0/100)	
	TREET, SUITE 150	O. FORT WOR	RTH.	1 623	SECEINED	3 \$30-015-		
	teport location clearly and	•	-	1 - 2	ARIES	AGRASBURG I		
At surface UNIT J	, 2000' FEL, 198	80' FSL		122 00	D - Micro	11. gre., T., R., M.,	OR BLK.	
At proposed prod. zo:	ne			125		AND SURVEY OR	AREA	
				360	88772V	98EC 13, T1	7S, R30E	
4. DISTANCE IN MILES	AND DIRECTION FROM NEAR	EST TOWN OR POS	T OFFIC	E.		12. COUNTY OR PAR	SH 13. STATE	
						EDDY	NM	
15. DISTANCE FROM PROPOSED® LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION® TO NEAREST WELL, DRILLING, COMPLETED,			16. N	16. NO. OF ACRES IN LEASE		17. NO. OF ACRES ASSIGNED TO THIS WELL		
			19. PROPOSED DEPTH		20. ROTARY OR CASLE TOOLS			
OR APPLIED FOR, ON TH			APPI	ROX 3025' CIBP	<u> </u>	1 00		
3738 GL	emer Dr. KI, GK, etc.)						WORK WILL STARTS	
3/38 GL						I FEBRUARY,	1998	
	P	ROPOSED CASI	NG ANI	O CEMENTING PROGR.	AM		<u> </u>	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER P	00Т			QUANTITY OF CEMENT		
	10"			563' IN PLACE		50 SXS 100 SXS 100 SXS IN PLACE		
	7" 4 1/2" LINER	9.5#		2968' IN PLACE				
	4 1/2 LINER	9.5#		2826'-3288'	100			
SETTING 4 1/2" (APPROX 2790'- JACKSON A LEAS PERIODIC INDIV	O' AND COMPLETEI CIBP & DUMP 35' 3018') & ACIDIZE E TANK BATTERY I IDUAL WELL TEST. NAME WILL BE C	CEMENT ON E & FRAC. A IN UNIT B S	TOP. S REC EC. 2	WE WILL PERFORM ALL 24, T17S, R30E.	RATE NEW PRODUC' ALL PRO	W GRAYBURG IN TION WILL BE ODUCTION IS I	NTERVAL PIPED TO THE	
one. If proposal is to reventer program, if any	PROPOSED PROGRAM: If p drill or deepen directional to the second		data o		d measured			
PERMIT NO.				APPROVAL DATE				
	SGD.) DAVID R. (27 A Q0				144	A 8	
APPROVED BY		TIT	LE	PETROLEUM	ENGINE	DATE .	ALES	