

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

811 S. 1st St
Artesia, NM 88210-2834

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR
BURNETT OIL CO., INC.

3. ADDRESS OF OPERATOR
801 CHERRY STREET, SUITE 1500, FORT WORTH, TX 76102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface UNIT J, 2000' FEL, 1980' FSL
At top prod. interval reported below SAME AS SURFACE
At total depth SAME AS SURFACE

LEASE DESIGNATION AND SERIAL NO.
LC029339A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
JACKSON A

9. WELL NO.
3 (30-015-04132)

10. FIELD AND POOL, OR WILDCAT
GRAYBURG JACKSON

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SEC 13, T17S, R30E

12. COUNTY OR PARISH
EDDY

13. STATE
NM

14. PERMIT NO. 3160-3 DATE ISSUED 1/05/98

15. DATE SPUDDED 8/04/99 16. DATE T.D. REACHED 8/04/99 CIBP 17. DATE COMPL. (Ready to prod.) 08/17/99 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3738' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3510' 21. PLUG, BACK T.D., MD & TVD 3270' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2837' TO 3016' GRAYBURG 25. WAS DIRECTIONAL SURVEY MADE NO 26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CLL & CNL & CBL 27. WAS WELL CORED NO

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10"		563' IN PLACE		50 SKS	
7"		2968' IN PLACE		100 SKS.	

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	2826'	3288'	100 SKS IN PLACE	2 3/8"	3096'	

31. PERFORATION RECORD (Interval, size and number)
2837', 41', 44', 48', 54', 80', 81', 95', 2900', 08', 2910', 25', 38', 52', 67', 84', 90', 96', 3014', 16'.
TOTAL 20 HOLES W/3 1/8" SELECTFIRE GUN.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
2837'-3016' 2000 GALS 15% HCL ACID
2837'-3016' 1009 BBLs YF130 W/131,226#
20/40 SAND

33.* PRODUCTION
DATE FIRST PRODUCTION 8/07/99 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) PUMPING 20-15-10 RWTC WELL STATUS (Producing or shut-in) PRODUCING

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8/21/99	24 HRS			38	85	64	1684

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
SOLD TO CONOCO INC.

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *David R. Glass* TITLE PETROLEUM ENGINEER DATE 8/31/99

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

[illegible]

RECEIVED
SEP 07 99
BLM
S. J. BOWELL, NM