STATE OF NEW MEXICO ENGY AND MINERALS DEPARTMENT

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LAND OFFICE			j	
TRANSPORTER	011	1_	 	İ
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OPERATOR .			 	
PAGRATION OFF	IC E	L	<u>L</u>	L
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OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

RECEIVED

Form C-104 Revised 10-1-78

JUN 2 1980

O. C. D. ARTESIA, OFFICE

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

PAGNATION OFFICE				
BURNETT OIL CO. INC			<u> </u>	
1214 First National	l Bank Building, Fort Wor	th, Texas 76102		
Reason(s) for liling / Check proper box	Change in Transporter of:	Other (Please explain)	and the street of	
New Well Pecompletion	<u></u>	Dry Gos Not actual ownership change, but		
Change in Ownership	Casinghead Gas Conden	change in operator name.		
change of ownership give name address of previous owner	Windfohr Oil Company,	Box #198, Artesia, Nev	w Mexico 88210	
DESCRIPTION OF WELL AND	LEASE. Well No. Pool Name, Including Fo	primation Kind of Le	ase Leane No.	
Grayburg Jackson S.A. I	Unit 16 Grayburg Jacks	on, GB=SA Stote, Fed.	Fral or Fee Fed LC029339A	
Unit Letter I : 198	Feet From The south Line	and 660 Feet Fro	m The <u>east</u>	
Line of Section 13 To	aship 178 Range	30E , NMPM, Edd	County	
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which app	proved copy of this form is to be sent)	
Texas New Mexico Pipe I	Line Co.	Box #2528, Hobbs, New Address (Give address to which app	v Mexico 88240 proved copy of this form is to be sent)	
Conoco, Inc.		Ponca City, Okla.		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? . Yes	When	
give location of tanks.	th that from any other lease or pool,	<u> </u>	-	
f this production is commingled with COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Rest	
Designate Type of Completion	on – (X)		P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.1.D.	
Elevations (DF, RKB, RT, GR, etc.)	Mame of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECORD	CACHE CENEUT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load	oil and must be equal to or exceed top all	
OIL WELL Date First New Oil Run To Tonks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas	ilift, etc.)	
Date I has now on the		Coaing Pleasure	Choke Sixe	
Length of Test	Tubing Pressure			
Actual Prod. During Test	OII-Bbls.	Water - Bbls.	Gas+MCF	
GAS WELL Actual Frod, Toet-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
		Carlos Dansus (chutcin)	Choke Size	
Teeting Method (pitot, back pr.)	Tubing Pressue (Shut-in)	Cosing Pressure (shut-in)		
CERTIFICATE OF COMPLIANCE		OIL CONSERV JUN	ATION DIVISION 9 1980	
books and for that the cules and	regulations of the Oll Conservation	APPROVED	18	
hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY W. a. Dresset		
DOAS IS fills with combiers to the		TITLE	ISOR, DISTRICE II	
		If This form is to be filled	In compliance with hule tree.	
Library Johnson		If this is a request for allowable for a newly drilled or despute		
(Signature)		tests taken on the well in accordance with nute iii. All sections of this form must be filled our completely for ello		
Consulting Engineer (inte)		able on now and recompleted wells.		
June 1, 1980		Fill out only Sactions I. H. HI, and VI to changed of evener well name or number, or transporter, or other ruch change of condition happeneds. Forms C-104 must be filed for each pool in multiple		
(0)	,	Separata Forms Calling 1	nest be filled for each pool in mility	