

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. LC 029339A																			
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RENVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																			
2. NAME OF OPERATOR BURNETT OIL CO., INC.		7. UNIT AGREEMENT NAME																			
3. ADDRESS OF OPERATOR 801 CHERRY STREET, SUITE 1500, FORT WORTH, TX 76102		8. FARM OR LEASE NAME JACKSON A																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface UNIT P, 660' FSL, 660' FEL At top prod. interval reported below SAME AS SURFACE At total depth SAME AS SURFACE		9. WELL NO. 8 (30-015-04137)																			
14. PERMIT NO. 3160-5		10. FIELD AND POOL, OR WILDCAT GRAYBURG JACKSON																			
15. DATE SPUDDED 9/03/97		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 13, 17S, 30E																			
16. DATE T.D. REACHED 9/03/97		12. COUNTY OR PARISH EDDY																			
17. DATE COMPL. (Ready to prod.) 9/29/97		13. STATE NM																			
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3744'		19. ELEV. CASINGHEAD																			
20. TOTAL DEPTH, MD & TVD 3518'		21. PLUG, BACK T.D., MD & TVD 2945'																			
22. IF MULTIPLE COMPL., HOW MANY? 1		23. INTERVALS DRILLED BY 1																			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2803'-2895' GRAYBURG JACKSON		25. WAS DIRECTIONAL SURVEY MADE NO																			
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL		27. WAS WELL CORED NO																			
28. CASING RECORD (Report all strings set in well)																					
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31. PERFORATION RECORD (Interval, size and number) 2803', 04', 05', 06', 07', 08', 20', 28', 60', 68', 2887', 88'91', 92', 93', 94', 95'. TOTAL 18 HOLES W/3 1/8" GUN																					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																					
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SELLING TO CONOCO, INC.																					
35. LIST OF ATTACHMENTS GR/CCL																					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																					
SIGNED <u>Merling Randolph</u> TITLE <u>PETROLEUM ENGINEER</u> DATE <u>10/30/97</u>																					

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION

TOP

BOTTOM

DESCRIPTION, CONTENTS, ETC.

NAME

TOP

MEAS. DEPTH	TRUE VEPT DEPTH
10	10
20	20
30	30
40	40
50	50
60	60
70	70
80	80
90	90
100	100
110	110
120	120
130	130
140	140
150	150
160	160
170	170
180	180
190	190
200	200
210	210
220	220
230	230
240	240
250	250
260	260
270	270
280	280
290	290
300	300
310	310
320	320
330	330
340	340
350	350
360	360
370	370
380	380
390	390
400	400
410	410
420	420
430	430
440	440
450	450
460	460
470	470
480	480
490	490
500	500
510	510
520	520
530	530
540	540
550	550
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730	730
740	740
750	750
760	760
770	770
780	780
790	790
800	800
810	810
820	820
830	830
840	840
850	850
860	860
870	870
880	880
890	890
900	900
910	910
920	920
930	930
940	940
950	950
960	960
970	970
980	980
990	990
1000	1000

TRUE

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NO