

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

45F

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐ Water Injection Well

2. NAME OF OPERATOR  
BURNETT OIL CO., INC.

3. ADDRESS OF OPERATOR  
1500 InterFirst Tower, Fort Worth, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface  
"H" 2200' FNL, 660' FEL

RECEIVED BY  
OCT 4 - 1985  
O. C. D.  
ARTESIAN OFFICE

5. LEASE DESIGNATION AND SERIAL NO.

NM 8867

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
Grayburg Jackson  
(San Andres) Unit

8. FARM OR LEASE NAME

GJSAU

9. WELL NO.

28

10. FIELD AND POOL, OR WILDCAT

GB-SA

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

13-17S-30E

14. PERMIT NO.  
30-015-04138

15. ELEVATIONS (Show whether DP, RT, GR, etc.)

12. COUNTY OR PARISH

Eddy Co.

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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☐

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
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FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

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(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

9/24/85 Repaired location. Dug working pit and moved in 2-7/8" working string. RU machine, TP 150 psi. Released pressure, & tension pkr. Pulled 5 jts. 2-3/8" tbg. and SI

9/25/85 Pulled 2-3/8" tbg. and pkr., total 97 jts. Ran 4-1/2" pkr. on 2-7/8" tbg. Set plug in 4-1/2" liner @ 2930. Pulled 30 jts. of 2-7/8" tbg. SD

9/26/85 Finished out of hole with plug setting tool. GIH with 7" tension pkr. Attempted to set pkr., not holding. Packed off well. Pressured up to 250 psi from surface to RBP @2930'. No leaks for 3 hrs., while waiting on NMOCD. SDFN.

9/27/85 POOH with tension pkr. GIH, retrieve RPB @ 2930'. POOH, GIH w/reserviced 2-3/8" X 4-1/2" Pkr. on 97 jts. 2-3/8" cmt. lined tbg. Circulated hole with 55 gals. inhibitor + 10# oxygen scavenger. Set pkr. @ 2940' with 13,000# tension. Packed off well, SDFN.

9/28/85 Hooked up injection wellhead. Resumed injection 11:30 AM on 9/27/85.

18. I hereby certify that the foregoing is true and correct

SIGNED

John C. McPhaul

TITLE

PRODUCTION SUPERINTENDENT

DATE

10/1/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side