

Form 3160-5  
November 1983)  
Formerly 9-331)

BY

UNITED STATES

SUBMIT IN TRIP: TE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

DEPARTMENT OF THE INTERIOR

OCT 18 1985 BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

AGRESTIA OFFICE

1. OIL ☐ GAS ☒ OTHER ☐  
WELL WELL

Water Injection Well

2. NAME OF OPERATOR

BURNETT OIL CO., INC.

3. ADDRESS OF OPERATOR

1500 InterFirst Tower, Fort Worth, Texas 76102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

"H" 2200' FNL, 660' FEL

14. PERMIT NO.  
36-015-04138

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.

NM 8867

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Grayburg Jackson  
(San Andres) Unit

8. FARM OR LEASE NAME

GJSAU

9. WELL NO.

28

10. FIELD AND POOL, OR WILDCAT

GB-SA

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

13-17S-30E

12. COUNTY OR PARISH

Eddy Co.

13. STATE

New Mexico

18.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*9/24/85 Repaired location. Dug working pit and moved in 2-7/8" working string.  
RU machine, TP 150 psi. Released pressure, & tension pkr. Pulled 5 jts.  
2-3/8" tbg. and SI9/25/85 Pulled 2-3/8" tbg. and pkr., total 97 jts. Ran 4-1/2" pkr. on 2-7/8" tbg.  
Set plug in 4-1/2" liner @ 2930. Pulled 30 jts. of 2-7/8" tbg. SD9/26/85 Finished out of hole with plug setting tool. GIH with 7" tension pkr. Attempted  
to set pkr., not holding. Packed off well. Pressured up to 250 psi from  
surface to RBP @2930'. No leaks for 3 hrs., while waiting on NMOCD. SDFN.9/27/85 POOH with tension pkr. GIH, retrieve RPB @ 2930'. POOH, GIH w/reserviced  
2-3/8" X 4-1/2" Pkr. on 97 jts. 2-3/8" cmt. lined tbg. Circulated hole with  
55 gals. inhibitor + 10# oxygen scavenger. Set pkr. @ 2940' with 13,000#  
tension. Packed off well, SDFN.

9/28/85 Hooked up injection wellhead. Resumed injection 11:30 AM on 9/27/85.

18. I hereby certify that the foregoing is true and correct

SIGNED

John C. McPhaul

TITLE

PRODUCTION SUPERINTENDENT

DATE

10/1/85

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD  
JWC

Subject to

Like Approval

by State

See Instructions on Reverse Side

OCT 17 1985